



October 1, 2026

BCC Agenda Item: _____

Board of County Commissioners
Acting as the governing body of Water Environment Services
Clackamas County

Approval of Amendment #2 for Contract #1801 with Slayden Constructors, Inc. authorizing the first Early Work Package of the Tri-City Water Resource Recovery Facility Influent Pump Station Expansion Project. The amendment value is \$918,401.54 and the total contract value is \$1,221,187.54. Funding through WES Sanitary Sewer Construction Funds. No County General Funds are involved.

Previous Board Action/Review: On October 2, 2025, the Board approved an exemption from competitive bidding under ORS 279C.335 authorizing use of the CM/GC alternative delivery method for this project. On April 30, 2026, the Board approved the CM/GC Agreement with Slayden Constructors, Inc. in the amount of \$235,212. Amendment #1, in the amount of \$67,574 for additional contractor field investigation services, was executed under delegated authority.

Performance Clackamas: 1. This project supports WES' strategic plan to upgrade WES' infrastructure to ensure the sustainable delivery of reliable, high-quality, and climate-resilient clean water services that support the growth and vitality of our communities, natural environment, and economy.
2. This project supports the County's Strategic Priorities of Strong Infrastructure, Vibrant Economy, and Safe, Secure and Livable Communities.

Counsel Review: Yes
Contact Person: Jeff Stallard

Procurement Review: Yes
Contact Phone: 503-278-2311

EXECUTIVE SUMMARY: WES is requesting approval of Amendment #2 to Contract #1801 with Slayden Constructors, Inc., authorizing the first Early Work Package for the Tri-City Water Resource Recovery Facility Influent Pump Station Expansion Project.

The Influent Pump Station is the primary means by which wastewater enters the Tri-City Facility. Brought online in 1986, it is operating near capacity with many components at the end of their useful life. The project will increase firm pumping capacity from 47.6 to 72.3 million gallons per day by replacing five influent pumps, associated electrical gear, controls, and piping, entirely within the continuously operating facility.

Amendment #2 authorizes procurement of the equipment that controls the project schedule. Manufacturer lead times for the electrical transformers and switchboards run 24 to 36 weeks after submittal approval. Ordering now, rather than waiting for the Guaranteed Maximum Price amendment, keeps construction aligned with schedule constraints and limits exposure to further escalation in the electrical equipment market.

This Early Work Package No. 1 includes three elements: procurement of two medium voltage distribution transformers and associated switchboards; procurement of a replacement 72-inch influent sluice gate and electric actuator, needed to isolate the wet well during construction; and preconstruction services from the electrical subcontractor supporting constructability review, bypass and cutover sequencing, scheduling, and cost estimating through 90 percent design.

For Filing Use Only

The electrical subcontractor was selected competitively, with Stoner Electric selected as the highest ranked responsive proposer.

WES anticipates returning to the Board with a second Early Work Package amendment for procurement of the five influent pumps, as well as other potential items that may be identified with long lead times and are likewise on the critical path. That request is expected in Fall 2026. The balance of construction will be authorized under a Guaranteed Maximum Price amendment anticipated in spring of 2027 to facilitate construction to begin during the dry low-flow season of 2027.

This project is in our approved Capital Improvement Plan and approved Budget.

RECOMMENDATION: Staff recommends that the Board of County Commissioners of Clackamas County, acting as the governing body of Water Environment Services, approve Amendment #2 for Contract #1801 with Slayden Constructors, Inc. authorizing the first Early Work Package of the Tri-City Water Resource Recovery Facility Influent Pump Station Expansion Project.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Greg Geist", with a stylized flourish extending to the right.

Greg Geist
Director, WES

Attachment: Amendment #2, Contract #1801 Slayden Constructors, Inc.

AMENDMENT #2
TO THE CONTRACT DOCUMENTS WITH SLAYDEN CONSTRUCTORS, INC.
FOR THE TRI-CITY WRRF INFLUENT PUMP STATION EXPANSION
EARLY WORK PACKAGE NO. 1
Contract #1801

This Amendment No. 2 (“Amendment #2”) to the Contract, which constitutes the first Early Work Package Amendment, is entered into between **Slayden Constructors, Inc.** (“Contractor”) and Water Environment Services (“Owner”) and shall become part of the Contract documents entered into between both parties on **April 30, 2026** (“Contract”).

Pursuant to Article 2, Section 2.4 - Early Work Packages, Contractor and Owner may agree to execute one or more Early Work Package Amendments. By execution of this Early Work Package No. 1, the parties agree as follows:

1. Contractor shall perform the following Early Work Package Services:

This Amendment constitutes the first Early Work Package Amendment under Section 2.4 of the Agreement, and is referred to in Exhibit 2.2.1 as Early Work Authorization 1 (“EWA 1”). Upon execution of this Amendment #2, Contractor shall perform the following:

(a) Performance by the electrical subcontractor selected under Exhibit 2.2.1(g) of preconstruction services to support the evaluation, planning, and implementation of improvements to the existing electrical systems at the Tri-City WRRF Influent Pump Station. Services include constructability review workshops, coordination of the bypass plan and sequencing, project scheduling, procurement strategy and support, early work planning, value engineering, and cost estimating for the electrical scope at the 60 percent design and at the 90 percent design, followed by a true-up to conform pricing to the final 100 percent design.

(b) Procurement of two pad-mounted, liquid-filled, medium voltage distribution transformers, designated HVT-1A and HVT-1B.

(c) Procurement of switchboards MSB 1A and MSB 1B, including the Electrical Power Monitoring System, the low-voltage circuit protective devices, and the low-voltage surge protection devices.

(d) Procurement of one 72-inch by 72-inch heavy duty cast iron sluice gate with bronze seating faces, flush bottom seal, and stainless steel fasteners, configured for mounting to the existing wall thimble, together with a pedestal-mounted electric actuator.

(e) Contractor Procurement Administration. Contract administration, submittal review, and vendor coordination by Contractor in support of the procurement activities described in subsections (b), (c), and (d) above.

The Cost Summary and detail of work for this Early Work Package are attached as Exhibit A and incorporated by reference.

2. Article 4, Section 4.1 Contract Price is hereby amended as follows:

In consideration for Contractor performing the Early Work Package, Owner will pay Contractor an amount not to exceed \$918,401.54 (the “Early Work Price”). The Early Work Price is a not-to-exceed amount that includes the Contractor Fee, Bonds, Taxes, and Insurance. Payment of the Early Work Price will be in accordance with the terms of the Contract. The total Contract compensation will not exceed \$1,221,187.54.

ORIGINAL CONTRACT	\$ 235,212.00
AMENDMENT #1	\$ 67,574.00
AMENDMENT #2	\$ 918,401.54
TOTAL AMENDED CONTRACT	\$ 1,221,187.54

Signature Page Follows

Except as expressly amended above, all other terms and conditions of the Contract shall remain in full force and effect. By signature below, the parties agree to this Amendment #2, effective upon the date of the last signature below.

Slayden Constructors, Inc.



Digitally signed by Andrew Pharis
Contact Info:
andrew.pharis@mwhconstructors.com
Date: 2026.09.08 08:13:57-06'00'

Authorized Signature Date

Andrew Pharis, President

Printed Name

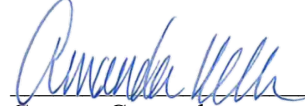
Water Environment Services

Signature Date

Name:

Title:

Approved for Legal Sufficiency:



County Counsel

9/10/2026

Date

Exhibit A
Early Work Authorization Scope of Work

Tri-City IPS Improvements Project

Clackamas Water Environment Services

Early Work Amendment #1 (EWA1)

Electrical Subcontractor Selection
&
IPS Gate Procurement

August 18th, 2026

Revised 8/25/26



Tri-City IPS Improvements Project

Early Work Amendment #1 (EWA1)

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August 18th, 2026

Revised 8/25/26

Section 1: Tri-City IPS Improvements Project

Early Work Amendment #1 (EWA1)

Description of Work

This EWA is for the selection and onboarding of an Electrical Subcontractor that will provide preconstruction services to support the evaluation, planning, and implementation of improvements to the existing electrical systems at the facility as well as the procurement of the IPS gate to match existing. Working collaboratively with the CM/GC, Clackamas Water Environment Services (CWES), the Owner, the Design Team, and plant operations staff, the Subcontractor will perform constructability reviews workshops, help to coordinate the bypassing plan and sequencing, project scheduling, procurement strategy and support, early work planning; as well as performing cost estimates for the electrical scope at 60% and their GMP pricing at the 90% design followed by a true up process to conform their price to the final 100% design. Throughout the preconstruction phase, the Subcontractor shall provide technical expertise to support value engineering, maintain continuous plant operations and minimize service disruptions.

Amendment also includes procurement of replacement IPS gate to match existing specifications and embedded wall thimble.

Tri-City IPS Improvements Project
Clackamas Water Environment Services
Early Work Amendment 1

Created By: Slayden Constructors, Inc.

Last Revision:

8/24/2026

COST OF WORK		
Description	Value	Notes
Transformer & Switchgear Procurement	\$ 659,996.62	
IPS Gate Procurement	\$ 82,417.00	
Contracts	\$ 1,344.00	12 Hr
Submittal & Vendor Coordination	\$ 3,620.00	20hr PM
Subtotal - Cost of Work	\$ 747,377.62	
MARKUPS		
CM/GC Fee	\$ 63,527.10	8.5%
Payment & Performance Bond	\$ 4,596.37	0.615%
Builder Risk Insurance	\$ -	Excluded from EWA, to be funded in GMP when work onsite is contracted
OR CATax	\$ 3,180.45	0.39%
Subtotal Markups	\$ 71,303.92	
PRECONSTRUCTION		
Subcontractor Preconstruction Services	\$ 99,720.00	
Subtotal Preconstruction	\$ 99,720.00	
TOTAL CONSTRUCTION COST	\$ 918,401.54	

OTHER CONTRACTS (Previously Approved)		
Preconstruction Services	\$ 235,212.00	
Preconstruction Change Order 1	\$ 67,574.00	
Subtotal - Other Contracts	\$ 302,786.00	
TOTAL CONTRACT VALUE	\$ 1,221,187.54	

Slayden

07/28/2026

Notice of Intent to Award

To: All Bidders

Regarding: Tri-City IPS Improvements – Electrical Subcontractor

Thank you for your participation in the competitive bidding process for the Electrical Subcontractor scope of work associated with the Tri-City IPS Improvements project. We appreciate the time and effort your team invested in preparing and submitting a proposal.

Following evaluation of the bids received, including review of the electrical gear, qualifications, project approach, preconstruction scope and fee, construction fee, labor and equipment rates, and deviations from the RFP requirements, Clackamas Water Environment Services and Slayden intends to award the Electrical Subcontract to **Stoner Electric**, as the highest ranked responsive bidder.

The bid results are summarized below:

Evaluation Criteria	Percentage of Total Score	US West	Stoner	S&S
Subcontractor Ability to Bond Project	Pass/Fail	Pass	Pass	Pass
Electrical Gear Procurement Total Capital Bid Cost	10	10	8.6	8.2
Subcontractors Qualifications	25	16	22	18
Approach to Project	20	13	17	15
Preconstruction Scope & Fee	10	6	7.5	7
Construction Fee	15	14.2	15	8.5
Labor & Equipment Rates	10	8.5	7.5	9
Deviation from RFP Requirements	10	8.5	8.5	6.5
TOTAL	100	76.2	86.1	72.2

This Notice of Intent to Award does not constitute a binding contract or authorization to proceed with any work. No contractual relationship shall exist until the subcontract agreement has been fully executed by all required parties.

We sincerely appreciate the interest shown by each bidder and encourage your participation in future bidding opportunities with us.

If you have any questions regarding this procurement, please contact the undersigned.

Thank you,
Erik Brahmer
Vice President

550 Hawthorne Ave SE
Suite 200
Salem, Oregon 97301

Phone: (503) 769-1969
Fax: (503) 769-4525
www.slayden.com

Oregon: 208848
Washington: SLAYDC1858R2
California: 1011633

Request for Proposal

Electrical Subcontractor

RFP No. S-01 REV No. 0

Slayden Constructors, Inc.

Tri-City Water Resource Recovery Facility Influent Pump Station
Expansion Project,
Clackamas, Oregon





RFP #S-01 REV No. 0

Tri-City Water Resource Recovery Facility Influent Pump Station

Approach to Project: Electrical Strategy for Safe, Reliable, and Predictable Delivery

Stoner Electric understands that the success of this project depends on maintaining reliable influent pumping while major electrical systems are replaced, tested, and brought online. Our approach is built around early planning, disciplined outage control, practical constructability input, and clear coordination with WES, Carollo, Slayden, the Integrator, vendors, and operations staff. We will reduce risk by identifying constraints early, completing as much work as possible before outages, and using documented cutover, testing, and restoration plans. This will ensure each phase is predictable, safe, and aligned with plant operations. We understand the importance of a clearly defined lockout/tagout plan that works for the entire project team. This is critical for safety of all who work near this gear, both contractors and the plant operators alike.

Phased cutover and sequencing:

Stoner Electric will first verify field conditions that could affect schedule, outage duration, and constructability, including existing transformer vaults and pads, medium-voltage service, switchgear, MCC/VFD equipment, cable tray, conduit routing, and active loads that must remain in service. This early investigation will help the team make informed decisions before field work begins. Before requesting any outage, we will prepare a written cutover plan that defines temporary power needs, feeder routing, bypass pumping interfaces, operator access, lockout/tagout limits, testing requirements, and required preconditions. Each cutover plan will include a detailed schedule for any shutdown activity so operations can determine whether temporary systems are needed to maintain plant processes or whether night work is appropriate to reduce impacts during lower-flow periods. By completing as much work as possible while the facility remains energized, we will limit outages to activities that require de-energization, including final disconnect, transfer, testing, and re-energization.

Stoner Electric believes bypass pumping can be powered by reusing the existing underground conduit that currently serves the switchgear. A temporary power service could be installed on the exterior wall of the Influent Pump Station, potentially providing significant cost savings compared with diesel-powered bypass pumps. For redundancy, Stoner Electric will install a temporary trailer-mounted backup generator with a service-rated manual transfer switch. Combined with the temporary power service, this setup could remain in place long term to support emergency bypass pumping. This approach is similar to the successful installation completed by our team at Kellogg Creek WRRF.

This disciplined sequence protects the Owner's operations and gives the project team a clear path for execution. Before shutdowns, we will install new cable tray, duct banks, cable trench, pull boxes, and supports wherever possible while existing systems remain in operation. MSB-1, harmonic filters, transformer work, and pump VFDs will be sequenced around dry-season and low-flow windows to maintain required influent pumping capacity. Each outage will include defined start and finish times, required crew and vendor support, test points, fallback steps, and restoration criteria. Loads will be transferred one at a time and verified for voltage, phase rotation, control response, and operating status before the next load is moved.



Operational reliability during construction

Operational reliability is the highest priority during construction. Stoner Electric will help protect plant operations by preserving required pumping redundancy, using temporary power and controls where needed, and maintaining safe operator access throughout each phase. Temporary systems will be reviewed for load capacity, environmental protection, guarding, grounding, signage, lighting, access, and maintainability before use. Active equipment will be protected from demolition, dust, moisture, and accidental contact. Temporary cabling will be routed and supported to avoid trip hazards, blocked access, or conflicts with operations.

Our go/no-go process gives WES and the project team confidence before each critical transfer. Before each cutover, Stoner Electric will participate in a formal review with WES, Carollo, Slayden, the Integrator, testing personnel, and operations staff. We will confirm that materials are on site, temporary systems are tested, bypass pumping is ready if required, spare capacity is available, lockout/tagout plans are approved, communications are established, and restoration steps are understood. Work will proceed only after team concurrence. During cutovers, we will provide status updates at agreed checkpoints and retain the ability to pause or reverse the sequence if reliability is at risk.

Early Procurement

Stoner Electric will treat early procurement as a schedule protection strategy, not simply a purchasing task. Transformers, switchgear, harmonic filters, VFDs, control panels, breakers, and specialty components can drive the critical path if they are not identified and released early. Under Early Work Amendment 1, we will confirm technical requirements, identify long-lead items, obtain vendor input, review compatible alternates, and establish realistic milestones for purchasing, submittals, fabrication, delivery, and testing. We will use our relationships with the local gear suppliers to apply pressure for the best pricing and lead times on quotes. We will prioritize equipment needed for the first dry-season cutovers and identify any delivery dates that could affect bypass pumping, commissioning, or outage windows.

This early involvement allows the team to make timely decisions before procurement risks become field impacts. Our support will include lead-time validation, review of manufacturer capacity, expediting recommendations, early release packages, submittal tracking, and coordination of factory or witness testing when required. We will provide practical vendor input based on technical compliance, service support, parts availability, and schedule performance. If supply chain conditions change, we will identify impacts early and recommend mitigation such as partial releases, approved substitutions, temporary equipment, resequencing, or acceleration of related field work.

Controls and SCADA integration

Controls and SCADA integration will be addressed early because control issues can create startup delays even when the power installation is complete. Stoner Electric will coordinate with Carollo, the Integrator, WES operations, and existing control system stakeholders to review CP-1, the existing PLC, network cabinet, control wiring, communication pathways, I/O lists, panel terminations, and equipment interfaces. We will support a clear I/O transition plan that identifies existing signals to remain in service, new signals to install, temporary jumpers or interposing devices, loop check



responsibilities, and the timing for programming, network configuration, and field verification. We will do a thorough review of the integrators' submittals and all equipment submittals to ensure conformance with project requirements and ease of installation and commissioning. This review also allows us to evaluate the conduit and wire work and maximize the installation we can perform early to save time during shutdowns.

This approach reduces integration risk and supports a smoother transition from existing systems to new equipment. During phased construction, existing equipment may need to remain on the existing control platform while new equipment is brought online through new controls. We will maintain clear boundaries between old and new systems, keep accurate point-to-point documentation, and complete staged loop checks before each transfer. New VFDs, pumps, instruments, and networked devices will be verified for addressing, control mode, permissives, alarms, status feedback, and local/remote operation before being accepted for use.

Preconstruction collaboration

Stoner Electric will add the greatest value when engaged early and consistently during preconstruction. We will support constructability reviews, sequencing, open-book estimating, and design coordination with a focus on reducing field conflicts before they affect cost or schedule. Our team will identify constraints early, confirm access routes, evaluate temporary power and bypass pumping interfaces, review equipment clearances, validate conduit and cable tray routing, and identify conflicts between electrical, structural, mechanical, and operational requirements. This input will help reduce outage duration, avoid rework, and support a safe sequence around ongoing plant operations.

For cost and schedule development, we will provide transparent quantity takeoffs, labor assumptions, rental needs, temporary materials, vendor quotations, and risk items for open-book review. Stoner Electric uses Accubid to maintain current estimates as the design progresses, giving the team current information for decision-making. We will also support bid package development, early release recommendations, outage planning, work-hour assumptions, and contingency strategies. We will maintain a running list of constructability comments, procurement risks, shutdown needs, and owner decisions required to keep the work aligned with dry-season and wet-season constraints.

Commissioning and startup

Stoner Electric will approach commissioning and startup as a planned, phased turnover process that begins before installation is complete. This reduces late-stage surprises and supports reliable acceptance of each system. We will coordinate with the third-party testing firm, Carollo, the Integrator, equipment vendors, WES operations, and Slayden to confirm that each system is installed, terminated, tested, documented, and ready for service before it is relied on for operations. Testing will include grounding resistance testing where required, insulation resistance testing, point-to-point checks, torque verification, phase rotation, VFD setup, protective device verification, control circuit checks, loop checks, and functional testing of local and remote operation.

Our turnover process is designed to give WES clean, documented, maintainable, and reliable systems. Before turnover, power and control cables will be labeled, terminations verified, redlines and as-built information updated, testing records compiled, and temporary openings patched, grouted, or sealed.



STONER
ELECTRIC GROUP
A PRIME COMPANY

A division of Stoner Electric, LLC

OR CCB# 250106
WA #STONEEC767C8

Work areas will be kept clean and orderly. Each completed system will be reviewed with operations staff to confirm safe access, control functionality, alarm response, and maintenance readiness before final acceptance.

1.0 Preconstruction Pricing Summary Form

1.1 Identify all Key Personnel and resource staff, the estimated hours, the hourly rate and total cost for each as required for completing the Preconstruction Services as outlined in this RFP.

Key Personnel	Tasks	Hourly Rate	Estimated Hours	Cost (Rate x Hours)
Davy	Project Management	\$ 152.00	96	\$14,592.00
Davy	Constructibility Reviews/ Value Engineering	\$ 152.00	80	\$12,160.00
Chris	Constructibility Reviews/ Value Engineering	\$ 148.00	40	\$5,920.00
Davy	Bypass & Sequencing Strategy	\$ 152.00	80	\$12,160.00
Chris	Estimation	\$ 148.00	104	\$15,392.00
Brandon	Estimation	\$ 185.00	16	\$2,960.00
Davy	Scheduling	\$ 152.00	104	\$15,808.00
April	Scheduling	\$ 95.00	104	\$9,880.00
Davy	Procurement Strategy	\$ 152.00	24	\$3,648.00
Davy	Early Work Package Planning	\$ 152.00	24	\$3,648.00
Chris	Early Work Package Planning	\$ 148.00	24	\$3,552.00
Total Not-to-Exceed fee for Preconstruction Services				\$99,720.00

2.0 Construction Fee

2.1 Proposer shall submit an overhead & profit fee expressed as a percent of cost of work. Fee shall include all Insurance, payment & performance bonds, taxes, home office overhead, profit, and any other fees or markup that may be billed towards the CM/GC. This fee will be used for all future early work amendments and guaranteed maximum pricing for construction work.

The Subcontractors' Fee on Cost of Work for all future early work amendments and guaranteed maximum pricings shall be: 8.5 %

BID FORM

Project: Tri-Cities Water Resource Recovery Facility Influent Pump Station Expansion
RFP: RFP S-01 Electrical Gear Procurement
Bidder Name: Stoner Electric

The undersigned, having carefully examined the Bid Documents and the site of the proposed Work, and being familiar with existing conditions and obstacles and conditions under which the Work is to be performed, hereby offers and agrees to furnish all labor, materials, and services necessary to execute the proposed Work in accordance with the Bid Documents, as follows. All pricing is firm, fixed for the Work as proposed and is inclusive of Payment and Performance Bonds and all applicable taxes.

LUMP SUM BASE BID PRICE (in words):

Six hundred and fifty-nine thousand nine hundred ninety-six dollars and sixty-two cents

USD (\$659,996.62) (in numbers)

REQUIRED Additional Detailed Price Breakdown: Provide Price Breakdown for basis of your Lump Sum utilizing the Bid Schedule below. Note that bids submitted without the price breakdown below may be considered unresponsive.

Bid Item	Scope	Qty	U/M	Unit Cost	Total \$ USD
1	Transformer Procurement & Delivery	1	LS	\$312,137.00	\$312,137.00
2	Switchgear Procurement & Delivery	1	LS	\$299,825.00	\$299,825.00
3	Submittals (5% Maximum of total costs)	1	LS	\$4,500.00	\$4,500.00
4	O&M Manuals (5% Minimum of total costs)	1	LS	\$37,000.00	\$37,000.00
	Sub-total			\$653,462.00	\$653,462.00
5	Payment and Performance Bonds	1	LS	\$6,534.62	\$6,534.62
	TOTAL BASE BID PRICE			\$659,996.62	\$659,996.62

Transformer Manufacturer: Hitachi Submittal Lead Time: 4 wks Delivery lead time: 24 wks

Switchgear Manufacturer: Siemens Submittal Lead Time: 6 wks Delivery lead time: 36 wks

TAXES AND BONDS:

All taxes imposed by law are included in the prices, except to the extent of any tax exemption provided with this RFP. Bidder agrees to furnish Payment and Performance bonds on all Subcontracts over \$50,000. The Bid Price noted above includes Payment and Performance Bonds noted as a separate line item.

OPTIONAL PRICING:

The undersigned agrees to the following additions to or deductions from the Base Bid Sum if the Options itemized below are accepted. It is understood that these Options are Contractor defined alternates to the Base Bid Sum and may be exercised by Contractor at its sole discretion. Other alternates offered by the Bidder, if any, are set forth in the "Alternates" section.

Option Number	Description	USD Add/(Deduct)
1	Provide Alternate (2) Maddox 2500KVA Transformers that meet Specifications and have an estimated 4 week lead time, American made	Deduct from Bid Item #1 \$ 51,010.00
2		
3		

Date: 7/13/2026

To: Slayden Construction

Addendums: 2

Project: Tri City Water Resource Recovery Facility Influent Pump Station Expansion

Scope:

- Provide (2) 2500 KVA Transformers
- Provide NEMA 3R outdoor switchboard
- Provide submittals for the transformers and switchboard
- Provide O&M manuals for the transformers and switchboard Provide 2-year warranty for the transformers and switchboard
- Provide manufacture representative to perform testing, commissioning and certification of Transformers and Switchboard
- Arrange delivery of the transformers and switchboard to the site
- Provide payment and Performance bonds
- Provide Preconstruction services
- Provide anchorage engineering to a State of Oregon engineer for anchoring the transformers and switchboard
- Provide field daily reports to the contractor
- Provide storage of electrical gear if delivered prior to the date agreed on
- Perform and maintain continuous operations, sequencing electrical cutovers

Thank you,

Chris Williams
Estimator

Stoner Electric Group, LLC
503-462-6500

Chris.Williams@stonergroup.com

PRICING FOR CHANGES TO THE WORK:

Should extra work or changes to the Scope of Work be required, such changes will be priced and performed as set forth in the Bid Documents made a part of the RFP. Changes to be performed on a Unit Price or Time and Material basis will be priced in accordance with the following attachment:

- Labor and Equipment Rates

ACCEPTANCE OF BID:

If written notice of acceptance of this Bid is received within 90 days after the Date of Signature of this Bid the undersigned will sign the Subcontract Agreement, and will then deliver to Contractor that document, the certificates of insurance, and the required Performance and Payment Bonds, all within seven (7) days after receipt of the Subcontract Agreement from Contractor.

COMMENCEMENT AND COMPLETION OF WORK:

If this Bid is accepted and Agreement is awarded, the undersigned agrees to promptly commence the Work by the milestone dates specified in the Scope of Work attached herein.

ADDENDA:

We acknowledge receipt of the following Addenda to the RFP and have included the associated costs in the Lump Sum Base Bid Price and all other prices set forth in this Bid as applicable:

Addendum No. #01

Addendum No. _____

Addendum No. #02

Addendum No. _____

Addendum No. _____

Addendum No. _____

ALTERNATES:

1. The following Alternates offered by Bidder in addition to the Base Bid. Decision to include or not include Alternate(s) in Work resides with Contractor.
2. If Contractor elects to include any Alternate in the Work, acceptance of the Alternate will be stated in the Subcontract Agreement or by Change Order, whichever is appropriate.
3. The undersigned agrees to the following additions to or deductions from the Base Bid Price if the Alternates itemized below are accepted:

Alternates List (If no alternates are offered state "None")

Alternate Number	Description	USD Add/(Deduct)

NONE

**BIDDER ORGANIZATION:**

The undersigned is organized as a () corporation, () partnership, () individual, () sole proprietorship, () joint venture, (X) other LLC in the State of Oregon.

FEDERAL IDENTIFICATION NUMBER: 93-0612566

BIDDER'S UBI NUMBER: 600-089-618 **EXPIRATION DATE:** 3/08/2028

OREGON CONSTRUCTION BOARD REGISTRATION: 250106 **EXPIRATION DATE:** 3/14/2028

AUTHORIZATION:

Stoner Electric
(Name of Bidder)

<u>N/A</u>	<u>1904 SE Ochoco St.</u>
<u>(P. O. Box, City, State, Zip)</u>	<u>Milwaukie, OR 97222</u>

<u>Brandon Elliott</u>	<u>Group Executive, Shareholder</u>
<u>(Name of Authorized Person)</u>	<u>(Title of Authorized Person)</u>

	<u>7/14/2026</u>
<u>(Signature of Authorized Person)</u>	<u>(Date)</u>

BID SCHEDULE - ATTACHMENT 1

TECHNICAL AND COMMERCIAL EXCEPTIONS FORM

(Return with the Bid)

EXCEPTIONS TO BIDDING DOCUMENTS

Listed below are exceptions to the Bid Documents. NOTE THAT EXCEPTIONS MAY BE CAUSE FOR BID REJECTION. If no exceptions to the Bid Documents are proposed, state "NONE". Commercial Exceptions shall include any exceptions to SCI Purchase Agreement Sample provided in the RFP.

Technical Exceptions:

- Providing any bypass pumps
- SCADA, Controls, PLC programming
- Environmental permitting or studies
- Cutting, painting, and patching
- Concrete work of any kind
- Design, provide or install of the switchboard canopy over switchboard
- Structural permits
- Forklift or Crane
- Excavation or backfill of any kind
- Saw cutting

Commercial Exceptions:

- All work is assumed to be performed during normal business hours from 7:00AM to 3:30PM
- This proposal is based on the current pricing of materials and does not include any sum for changes in law, taxes, tariffs or other similar charges that are not in full force at the time of this proposal. Any costs that may be incurred arising out of or related to such actions out of the control of Stoner Electric, or the inability to procure materials at the cost anticipated due to escalation or the need to change suppliers, will entitle Stoner Electric to an increase in the contract sum. In addition, if the impacts of changes in laws, taxes, tariffs or other similar charges include delays, Stoner Electric will be entitled to a commensurate extension of contract time.

ATTACHMENT 2

RFP Coversheet Checklist Form

(Return with the bid)

Tri-Cities Water Resource Recovery Facility Influent Pump Station Expansion
Oregon City, OR

Initial in the corresponding cell that the bidder acknowledges deliverable.

Failure to acknowledge all below items may be grounds to reject the bid.

ITEM #	INITIALS	ITEMS
1	BB	Bids received after the bid date and time may not be opened or evaluated.
2	BB	Acknowledged all Addendums on the Bid Form.
3	BB	Proposal is valid for 90 days from Bid Date.
4	BB	Bond included in price.
5	BB	Acknowledge anything other than "None" listed on the Commercial & Technical Exceptions Form may be grounds for rejection. If the Commercial & Technical Exceptions Form is left blank, this may be grounds for rejection.
6	BB	Acknowledge any Bidder Commercial Terms included with proposal are grounds for rejection.
7	BB	Two (2) year warranty from beneficial use is included.
8	BB	I have included in my proposal the – Bid Schedule - The Bid Form has been completely populated and verified no required entries have been left blank.
9	BB	I have included in my proposal Commercial & Technical Exceptions Form.
10	BB	I have included in my proposal Subcontractors and Major Material Suppliers Form.
11	BB	All shipping Incoterms DDP 2023 jobsite is included.

End of Bid Form

ATTACHMENT 3 - SUBSTITUTION REQUEST FORM

TO: Slayden Constructors, Inc.

RFP NUMBER/TITLE: _____

SPECIFIED ITEM/PRODUCT: _____

PAGE NUMBER: _____

ITEM/PRODUCT NUMBER: _____

DESCRIPTION: _____

PROPOSED SUBSTITUTION:

Attached data includes manufacturer's product description, specifications, drawings, photographs, performance and test data, and includes, when requested by SCI, one (1) sample adequate for evaluation of the request including identification of applicable data portions.

Attached data also includes the description of changes to Contract Documents and the requirements of the proposed substitution for proper installation.

The undersigned certifies the following items, unless modified by attachments, are correct:

1. Proposed substitution does not affect dimensions shown (only if supplied with Bid documents).
2. Undersigned pays for changes to building/equipment design, including engineering design, detailing, and proposed substitution has no adverse effect on other trades, construction schedule, or specified warranty requirements.
3. Maintenance and service parts are available locally or are readily obtainable for the proposed substitution.

Undersigned further certifies function, appearance, and quality of proposed substitution are equivalent or superior to specified item. Undersigned agrees, if this page is reproduced, terms and conditions for substitutions found in Bidding Documents apply to this proposed substitution.

Engineer Approval:

Request Submitted by:

Name (Printed or typed)

Signature

Vendor Name

Street Address

City, State, Zip

Telephone Number

Email

☐ Approved

☐ Not Approved

☐

Approved as noted

☐

Received too late

By

Date

Remarks:

For use by: Contractor

☐ Approved

☐ Not Approved

☐

Approved as noted

☐

Received too late

By

Date

Remarks:

ATTACHMENT 4

SUB-SUBCONTRACTORS AND MAJOR MATERIAL SUPPLIERS

(Return with the Bid)

1. Sub-Subcontractors: Listed below are Sub-Subcontractors for this Work, type of work to be performed, and the dollar amount of their contract. Bidder agrees Contractor reserves the right to review and approve proposed Sub-Subcontractors prior to award of Subcontract Agreement.

Sub-Subcontractor Name	Type of Work	Amount	% Utilization	MBE/SBE?

NONE

2. Major Material Suppliers: Listed below are major material suppliers proposed for this Work, type of goods, and the dollar amount of their contract. Bidder agrees Contractor reserves the right to review and approve proposed major material suppliers prior to award of Subcontract Agreement.

Supplier	Type of Goods	Amount	% Utilization	MBE/SBE?
North Coast	Transformers	\$312,137.00	0	0
Crescent	Switchgear	\$299,825.00	0	0

ATTACHMENT 5

SUBCONTRACTORS LABOR AND EQUIPMENT RATES FOR CHANGES

(Return with the Bid utilizing Subcontractor's own standard forms)



ELECTRICAL | STRUCTURED CABLING
FIRE LIFE SAFETY & SECURITY | LIGHTING

ORCCB# 250106 - WA#STONEEC767C8

Labor Rates

	Standard	Overtime	Double-time
Position	Rate \$/hr	Rate \$/hr	Rate \$/hr
Principal in Charge	\$ 200.00	N/A	N/A
Project Executive	\$ 180.00	N/A	N/A
Project Manager	\$ 152.00	N/A	N/A
Assistant Project Manager	\$ 95.00	N/A	N/A
Estimator	\$ 148.00	N/A	N/A
Administrator	\$ 85.00	N/A	N/A
Superintendent	\$ 184.63	\$ 254.80	\$ 324.96
General Foreman	\$ 164.58	\$ 231.87	\$ 299.16
Foreman	\$ 153.90	\$ 216.05	\$ 278.20
Journeyman	\$ 141.02	\$ 198.03	\$ 255.04
Apprentice	\$ 104.81	\$ 144.72	\$ 184.63

*Rates are good through 12/31/2026

Equipment Rates

Equipment Rates	Rate \$/hr	Rate % of Labor Costs	Notes
Truck	\$ 10.00	N/A	
Van	\$ 13.00	N/A	
Technology	N/A	3%	Applies only to Superintendent, General Foreman, and Foreman
Small Tools	N/A	2%	Valued under \$200.00
Large Tools	NECA Rate	N/A	Valued over \$200.00, standard NECA tool rental rates not to exceed 85% of total value. Complete rate list can be provided upon request.

ELECTRICAL | STRUCTURED CABLING | FIRE LIFE SAFETY & SECURITY | LIGHTING
 1904 SE Ochoco St, Milwaukie, OR 97222 | (503) 462-6500 Office | (503) 659-4968 Fax | www.stonergroup.com

ATTACHMENT 6

STATEMENT OF SUBCONTRACTOR EXPERIENCE

Bidder must list and describe Bidder's (not proposed subcontractors') construction experience as a contractor for a minimum of five (5) successfully completed projects of comparable size, scope and complexity for the Work described in the Subcontract Documents within the past five (10) years. These requirements may be individually satisfied with projects listed below (e.g. Project 1 may demonstrate comparable size, Project 2 may demonstrate comparable scope, and Project 3 may demonstrate comparable complexity, etc. Bidders should refer back to the evaluation of proposals section to determine what is reasonably comparable. Decisions on "comparability" are at the complete discretion of Slayden Constructors.

Project No. 1

Name of Project: Rockwood Groundwater #4 Location: Gresham, OR

Project Delivery Method: Engineering, Procurement, and Construction

Project Description: Electrical for Equipment Storage, New Pump Station, and an New Water Treatment Facility Installation of new 300amp & 200amp Switchgear. Coordination with PGE for two new Utility Transformers.

Installation of new MCCs that feed (6) large VFDs for pump control. Installation of light protection.

Installation of fiber ring and network connectivity for site. Provided all electrical installation for I & C. Coordinated with I & C contractor to develop and test new SCADA system. Installed and Tested new 2000kW generator for emergency backup.

OWNER's Name Rockwood Water PUD

OWNER's Contact Person (Print): Jeremy Hudson, PE - General Manager

Phone 503-674-4503 (direct)

Initial Contract Price: \$ 3,546,060.00

Final Contract Price: \$ 4,018,341.64

Contract Start Date: March, 2024 (Date of Notice to Proceed)

Contract Time: 627 Working Days () Calendar Days (X) Working Days

Contract Substantial Completion Date: September, 2026

Actual Substantial Completion Date: Still ongoing

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 2

Name of Project: Kellogg Creek WRRF Location: Milwaukie, OR

Project Delivery Method: Construction Manager at Risk

Project Description: Electrical installation for Blowers, Influent Pump Station, Primary & Secondary Sludge Pump Station, WAS Thickening Improvements, Plant Water W3LP, Headworks and Influent Gate Openers.

Installed Paralleling Switchgear LV, New 1MW DSG Generator, New T2 Utility Transformer & MV Switchgear.

Installed temporary power to allow Plant Pump Station to function during construction process.

Installed new SCADA cabinet and coordinate with system control to develop function SCADA system.

OWNER's Name City of Milwaukie

OWNER's Contact Person (Print): Josh Clark - WES

Phone 971-804-5792

Initial Contract Price: \$ 4,704,129.97

Final Contract Price: \$ 5,168,337.41

Contract Start Date: April, 2018 (Date of Notice to Proceed)

Contract Time: 733 Working Days () Calendar Days (X) Working Days

Contract Substantial Completion Date: February, 2021.

Actual Substantial Completion Date: July, 2021

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 3

Name of Project: Longview Primary Clarifier Location: Longview, WA

Project Delivery Method: Construction Manager at Risk

Project Description: Construction of two primary clarifiers, an aerobic digester, digester control building, headworks improvements, installation and commissioning of an owner furnished biosolids drying system, and a hauled waste receiving and pump station. Installed two new MCCs and replaced three existing MCCs with new, during scheduled shut downs. Provided and installed a new 12.5KV substation to feed the two new MCCs. This included a MC Switch, MV Transformer and Low Voltage Distribution.

OWNER's Name Three Rivers Regional Wastewater Authority

OWNER's Contact Person (Print): Joe Jordan

Phone 360-577-2040 Ext. 203

Initial Contract Price: \$ 4,737,340.00

Final Contract Price: \$ 4,980,018.87

Contract Start Date: May, 2024 (Date of Notice to Proceed)

Contract Time: 720 () Calendar Days (X) Working Days

Contract Substantial Completion Date: October 2026

Actual Substantial Completion Date: Still Ongoing

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 4

Name of Project: Forest Grove WWTP Location: Forest Grove, OR

Project Delivery Method: Construction Manager at Risk

Project Description: Coordinate with Forest Grove Light and Power to install new Utility Transformer & Service. Install MCC, Network Cab., PLC Cab., Lighting Panels and Small Equipment Panel in Solids Building.

Provided Electrical for Primary Clarifier's 1 & 2 including all gates, motors and control. Installed Temp. Odor Control while installing new buckets in existing MCC to feed two new VFDs for New Odor Control Fans.

Installed electrical for Lime Silo, Flow Control Structure and Alum. Building. Installed and Tested SCADA system.

OWNER's Name Clean Water Services

OWNER's Contact Person (Print): Josh Johnson - Principal Engineer - CWS

Phone 805-637-8258

Initial Contract Price: \$ 72,171.86

Final Contract Price: \$ 3,511,818.00

Contract Start Date: August, 2024 (Date of Notice to Proceed)

Contract Time: Currently still in progress () Calendar Days (X) Working Days

Contract Substantial Completion Date: September 2026

Actual Substantial Completion Date: Still Ongoing

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 5

Name of Project: Tri-City WRRF Location: Oregon City, OR

Project Delivery Method: Construction Manager at Risk

Project Description: Install Paralleling Switchgear and New DSG Generator. Install New MCC and MV Switchgear & Transformer for Blower Building. Install New MCC for Fine Screens and UV Disinfection.

Installed Raceways and Conductors for Gallery Pumps. Installed Instruments and Control devices for SCADA Systems. Installed MV Transformers and Conductors fed from A & B Utility Grids. Coordinated with I & C for install, termination and testing instruments for a complete SCADA System.

2:1(5) V 1 D Clackamas Water Environment Services BBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB

2:1(5) V & R Q W D F W 3 H Jeff Stallard L Q W , BBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB

Phone 503-557-2839

Initial Contract Price: \$ 4,065,290.00

Final Contract Price: \$ 4,637,529.01

Contract Start Date: August, 2018 (Date of Notice to Proceed)

Contract Time: 777 Working Days () Calendar Days (X) Working Days

Contract Substantial Completion Date: _____

Actual Substantial Completion Date: September, 2021

x , I F R Q W U D F W W L P H H [W H Q V L R Q V Z H U H D G G H G W R W K H F R Q W U D F W D V D U
 explanation of each:



Chris Williams

ESTIMATOR / PRE-CON PROJECT MANAGER
YEARS IN INDUSTRY: 19, YEARS AT STONER/TEAM: 18+

Chris has been steadily moving up in knowledge and experience in the electrical industry since he was accepted into the apprenticeship program. Of the 19 years he's spent in the industry, 15 of them were spent working on industrial water treatment and sewer treatment plants. The last four years, Chris has been project managing and working as an industrial estimator. He has continually challenged himself to earn and master the nuances of the projects that he's involved with. Today, he leads large scale jobs, working and coordinating with other disciplines with understanding and confidence that leads to successful results.

PROJECT RESPONSIBILITIES

- Primary contact for the project
- Manages all preconstruction, design and construction activities
- Responsible for coordination, support staffing, job cost reports, material and labor tracking, commissioning and close out
- Coordinates with the general contractor, owners, engineers and other trades to ensure project requirements are being met in a timely manner

RELEVANT EXPERIENCE



Merwin Dam Fish Collection Facility

CLARK COUNTY, WA

Slayden Construction

\$707,106.35

Complete electrical scope for a bypass fish collection facility



Clackamas Interie

CLACKAMAS, OR

McClure and Sons

\$14,167,000

Waste Water treatment plant pump station



Lake Oswego Water Treatment Plant

LAKE OSWEGO, OR

Slayden Construction

\$8,053,046.89

Provide complete electrical/controls scope for a new water treatment plant



TriMet Back-Up Generators

PORTLAND, OR

Peterson Cat

\$1,421,822

Install turn key system for five diesel generators

chris.williams@stonergroup.com

CELL 503.841.4247

References

Rob Bechtloff
Walsh Group
360.768.6384

Ed Pietrok
Slayden
503.860.4963

Rick Blankenship
JW Fowler
503.871.4042



Davy Morris

PROJECT MANAGER

YEARS IN INDUSTRY: 28+, YEARS AT STONER/TEAM: 28

Davy has been an integral part of Stoner Electric/Team Electric since 1998. He was a key person on our many water treatment plants that were a large part of the work that Team Electric was doing in the 2000's. Today, he manages our industrial projects and more. Davy is very hands-on and brings a consistent positive attitude, knowledge, and thoroughness of the work being completed. He is comfortable providing supervision and management at all levels of industrial electrical construction projects.

PROJECT RESPONSIBILITIES

- Primary contact for the project
- Manages all preconstruction, design and construction activities
- Responsible for coordination, support staffing, job cost reports, material and labor tracking, commissioning and close out
- Coordinates with the general contractor, owners, engineers and other trades to ensure project requirements are being met in a timely manner

RELEVANT EXPERIENCE

Tricity WPCP - 2011

CLACKAMAS COUNTY, OR

Slayden

\$80,000,000

UV Disinfection, Fine Screening Building, Membrane Building, RAS Building - MV Switchgear, DSG generator, MCCs, MV transformers, Blowers, Pumps, SCADA system



Rockwood Cascade Groundwater

GRESHAM, OR

Rotzschy Inc.

\$4,018,341.67

Water Treatment Facility, Pump Station, Equipment Storage Building, - Emergency Generator, MCCs, 3000amp Switchgear, ATS, Pumps, Network & SCADA system

References

Andrew Herrington
Pacific Power Group
360.356.2752

Brad Peistrup
Technical Systems Inc.
206.200.2128

Ed Pietrok
Slayden Construction
503.860.4963



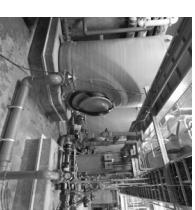
Kelllogg Creek WRRF

CLACKAMAS COUNTY, OR

Slayden

\$5,134,337.41

Influent Pump Station, Blowers, Solids handling, Flow Control Gates, - MV Switchgear, DSP Generator, MCCs, MV transformer, Temporary Power



Tricity Solids and Handling Improvement 2018

CLACKAMAS COUNTY, OR

JW. Fowler

\$4,637,529.01

Dewatering and Digester Control Building, Digesters 1 & 2, Thickening Building, - MV Transformers, Switchgear, MCCs, Pumps, SCADA System



Tricity MBR & CAS Blower Replacements 2016

CLACKAMAS COUNTY, OR

Stettler

\$147,705

Blower Building - Active Harmonic Filters, MCCs, Blowers, SCADA System

Jeff Youngberg

SUPERINTENDENT
YEARS IN INDUSTRY: 30, YEARS AT STONER/TEAM: 30

Jeff has been a vital member of Stoner Electric/Team Electric since 1996. Throughout his career, he's specialized in industrial work, focusing primarily on water and waste water plants. Running projects since 2001, Jeff consistently brings strong leadership and a hands-on approach to any task at hand. His success in the industry has enabled him to achieve goals on the most demanding and complex projects.

PROJECT RESPONSIBILITIES

- Assists with means and methods of installation on all projects
- Troubleshoots field problems, manages allocation of field manpower and prefabrication shop
- Focus on safety, while ensuring production and accuracy through all installations
- Assist the project team in scheduling efforts

RELEVANT EXPERIENCE



jeff.youngberg@stonergroup.com

CELL 503.969.5305

References

Andy Moore
AMC Construction
503.703.7570

Dan Siskinger
Slayden
503.210.3434

Tyler Kemper
Rotschy
360.953.1196



Estacada Waste Water Plant

ESTACADA, OR
Slayden
\$4,102,522.33
New waste water plant



Rockwood Waste Treatment Plant

GRESHAM, OR
Rotschy
\$4,018,341.64
New water plant and pump station



Stayton Waste Water Plant

SLAYTON, OR
Slayden
\$1,228,930.38
Plant remodel and new sludge drying facility



Kellog Waste Water Plant

CLACKAMAS COUNTY, OR
RL Reimers
\$308,871.00
PLC upgrade and aeration basin remodel



Faraday

CLACKAMAS COUNTY, OR
Bremik
\$776,256.25
New west side hydro control center and operations buildings

ATTACHMENT 7

SUBCONTRACTOR SAFETY PERFORMANCE STATEMENT

(Return with the Bid)

SCI is committed to providing a safe and healthy working environment. SCI's safety program is developed with the understanding that OSHA regulations are considered minimum standards. Subcontractor and sub-subcontractor (all tiers) are required to have above average safety performance statistics. Specifically require are EMR ratings of 1.0 or lower for last three years, OSHA Recordable Incident Rate ≤ 4.0 , Days Away Case Rate ≤ 0.8 , and Zero (0) Fatalities in last 12 months

If Subcontractor or/and its sub-tier subcontractors do not meet safety performance statistics specified above, Subcontractor is required to submit a written Corrective Action Plan (CAP) detailing how it will improve its safety record, which must be accepted by the SCI and/or Owner prior to award of any agreement. Subcontractor is required to disclose the following safety performance statistics, verify accuracy of its proposed sub-tier subcontractor's safety statistics, and to ensure its sub-tier subcontractors can meet the required safety criteria.

SUBCONTRACTOR: Stoner Electric Group

	2025	2024	2023
EMR Rate – 3 years	.71	.68	.80
OSHA Recordable Incident Rate	.42	1.31	1.49
Days Away Case Rate	0	1	1
Fatalities in last 12 Months	0	0	0

SUB-TIER SUBCONTRACTOR: _____

	2025	2024	2023
EMR Rate – 3 years	NONE		
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

SUB-TIER SUBCONTRACTOR: _____

	2025	2024	2023
EMR Rate – 3 years	NONE		
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

SUB-TIER SUBCONTRACTOR: _____

	2025	2024	2023
EMR Rate – 3 years	NONE		
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

ATTACHMENT 8
SURETY LETTER TO COMMITTING TO FURNISH BONDS
(Return with the Bid)

Continued on Next Page

July 9, 2026



Slayden Constructors, Inc.
550 Hawthorne Ave., Ste. 22
Salem, OR 97301

**Re: Tri-City Water Resource Recovery Facility Influent Pump Station Expansion
Project– Clackamas, Oregon. RFP No. S-01 Rev. No. 0 - Electrical Subcontractor**

To Whom It May Concern,

Stoner Electric, LLC (“Stoner Electric”) has asked we provide affirmation of their bonding capabilities. Stoner Electric’s surety is Everest Reinsurance Company, an admitted US Treasury rated surety that enjoys an AM Best Rating of A+ (Superior) XV (\$2 Billion or greater).

Everest Reinsurance Company are prepared to provide bond support in excess of \$100,000,000 on single projects and in excess of \$200,000,000 on aggregate basis. This is not meant to be construed as a limitation of credit, just an expression of historical support.

Stoner Electric’s current bonding rate is 1% (should time for completion exceeds 24 months or 730 calendar days, surcharge premium by 1% per month for each month). Stoner Electric has no unresolved claims or liens filed against their firm. Stoner Electric has not filed any liens and/or claims against a general contractor or owner in the last 5 years.

The issuance of any specific bond is subject to a routine underwriting review, which includes but is not limited to contract documents and financing. I am not currently aware of any factors that would prevent a performance and payment bond from being provided for the project in question.

Should you have any questions or require further elaboration on the contents of this letter, please do not hesitate to reach out to the Account Executive, direct line is (425) 709-3748 and email address is john.claeys@imacorp.com.

Very truly yours,
IMA Financial Group, Inc.

A handwritten signature in cursive script, appearing to read "Andrew Kerslake".

Andrew Kerslake
Attorney-in-Fact for Everest Reinsurance Company

Preconstruction Pricing & Construction Fee Proposal

Under the pre-construction phase, the Subcontractor will collaborate with the CM/GC, WES and the design team to provide technical input, constructability review, cost and schedule development, and procurement planning. The Subcontractors participation will focus on maintaining continuous operations, assisting in electrical strategy of bypassing systems, sequencing electrical and control cutovers, and coordinating the installation of long-lead electrical.

The following activities are anticipated during the Pre-Construction Phase:

Scope of Subcontractor Pre-Construction Services

1. Project Management and Coordination

- The Subcontractor shall participate in a 4 hour Kickoff Workshop to be held approximately two (2) weeks after NTP. The purpose of the workshop is to align the Subcontractor on known conditions, design status, site constraints, operational requirements, and preconstruction objectives.
- Attend and participate in 1-hour bi-weekly design and coordination meetings. Assume 12 meetings over a 12-month period.
- Maintain active communication with the Contractor & design team.
- Support the Contractor efforts by providing timely input on constructability, schedule, cost, and procurement decisions.

2. Constructability Reviews and Workshops

- Perform in-depth constructability reviews at key design milestones (60%, 90%) and provide suggestions to reduce risk, reduce cost, or shorten the schedule.
- Emphasis will be placed on:
 - Ideas to minimize the risk and cost of isolating the Influent Pump Station (IPS) wetwell during construction, including specific ideas to inform the type, capacity, duration, and monitoring of bypass pumping operations.
 - Retrofit challenges in a continuously operating facility.
 - Safe and effective sequencing of electrical, pump, and controls transitions.
 - Maintaining operational pumping capacity during cutovers and when Contractor's access to wetwell is required.
 - Layout constraints for work areas, material handling, and temporary systems.
 - Evaluating installation tolerances and constructible pathways for major equipment and electrical infrastructure.
- In addition, the Subcontractor shall participate in the following supplemental workshops and activities:

- Value Engineering (VE) Workshop to identify and evaluate alternatives for cost savings, schedule improvement, or operational benefit, with transparent side-by-side cost comparisons
- Deliverables:
 - Written constructability review memoranda at 60% and 90% design
 - VE evaluation summaries with cost, schedule, and risk comparisons

3. Bypass and Sequencing Strategy

- Collaborate with Contractor & design team to develop an execution plan for bypass pumping and construction sequencing plan that:
 - Minimizes existing IPS downtime, minimizes bypass pumping capacity, and maximizes use of existing pumping capacity.
 - Identifies bypass pumping requirements, including:
 - Sizing and flow capacity
 - Pump selection
 - Temporary piping and valve arrangements
 - Power and control needs
 - Layout/staging of bypass equipment
 - Provides the required level of system reliability during cutovers and minimizes reliance on costly temporary systems.
- Deliverables:
 - Participate in written bypass pumping plan, including configuration, sizing, redundancy, monitoring, and contingency provisions
 - Participate in integrated sequencing plan with defined activity durations, bypass capacity requirements by phase, SCADA controls and switchgear durations, and seasonal flow considerations

4. Cost Estimating and GMP Development

- The Subcontractor shall develop accurate, transparent, open-book cost estimates at progressive design milestones leading to a Guaranteed Maximum Price (GMP). The estimating process shall include:
 - 60% Opinion of Probable Construction Cost (OPCC), including design submittal estimate, design gap costs, and risk/contingency assessment
 - 60% Estimate Reconciliation with the Owner and Design Engineer
 - 90% GMP Estimate, incorporating accepted value engineering, updated risk/contingency, and subcontractor and supplier pricing
 - GMP Reconciliation and 100% True-Up
- All estimates shall be organized in an agreed-upon Work Breakdown Structure (WBS) and shall include real-time cost data, subcontractor quotes, labor and equipment rates, and other known inputs. A trend log shall be maintained between milestones to capture cost changes and support design-to-budget decision-making.
- Deliverables:

- Written cost estimate packages at 60% and 90%/GMP milestones
- Reconciliation documentation at each milestone
- Participate in risk register with probability, cost impact, ownership, and mitigation strategies
- Rolling trend log maintained between milestones

5. Project Scheduling

- Prepare and maintain a construction schedule identifying key milestones, critical path, and procurement lead times. Update construction schedule at 60% and 90% design, or more frequently if needed to inform decisions during preconstruction.
- Schedules shall reflect the integrated sequencing plan, bypass pumping windows, long-lead procurement timelines, seasonal constraints, and owner-procured equipment delivery dates.
- Deliverables:
 - CPM schedule at 60% and 90% milestones, integrated into Contractors overall project schedule.

6. Procurement Strategy and Support

- Development of a procurement plan identifying all electrical and controls long-lead and sequencing-critical items
- Assist in coordination between procurement timelines and construction phasing.

7. Early Work Package Planning

- If deemed beneficial to overall project delivery, assist in scoping and pricing an Early Work Amendment (EWA).
- Potential EWA scope includes early procurement of electrical infrastructure or sitework to prepare for the main pump station upgrades.

1.0 Preconstruction Pricing Summary Form

1.1 Identify all Key Personnel and resource staff, the estimated hours, the hourly rate and total cost for each as required for completing the Preconstruction Services as outlined in this RFP.

Key Personnel	Tasks	Hourly Rate	Estimated Hours	Cost (Rate x Hours)
Sr. Project Manager	Tasks 1-7	\$140.00	20	\$2,800.00
Project Manager	Tasks 1-7	\$125.00	120	\$15,000.00
Superintendent	Tasks 2-5	\$125.00	40	\$5,000.00
Total Not-to-Exceed fee for Preconstruction Services				\$22,800.00

2.0 Construction Fee

2.1 Proposer shall submit an overhead & profit fee expressed as a percent of cost of work. Fee shall include all Insurance, payment & performance bonds, taxes, home office overhead, profit, and any other fees or markup that may be billed towards the CM/GC. This fee will be used for all future early work amendments and guaranteed maximum pricing for construction work.

The Subcontractors' Fee on Cost of Work for all future early work amendments and guaranteed maximum pricings shall be: 9 %

BID FORM

Project: Tri-Cities Water Resource Recovery Facility Influent Pump Station Expansion
RFP: RFP S-01 Electrical Gear Procurement
Bidder Name: **US West Corporation (dba US West Electric)**

The undersigned, having carefully examined the Bid Documents and the site of the proposed Work, and being familiar with existing conditions and obstacles and conditions under which the Work is to be performed, hereby offers and agrees to furnish all labor, materials, and services necessary to execute the proposed Work in accordance with the Bid Documents, as follows. All pricing is firm, fixed for the Work as proposed and is inclusive of Payment and Performance Bonds and all applicable taxes.

LUMP SUM BASE BID PRICE (in words):

Five Hundred Sixty Eight Thousand One Hundred and Fifteen Dollars and Zero Cents

USD (**\$568,115**) (in numbers)

REQUIRED Additional Detailed Price Breakdown: Provide Price Breakdown for basis of your Lump Sum utilizing the Bid Schedule below. Note that bids submitted without the price breakdown below may be considered unresponsive.

Bid Item	Scope	Qty	U/M	Unit Cost	Total \$ USD
1	Transformer Procurement & Delivery	1	LS	\$212,203	\$212,203
2	Switchgear Procurement & Delivery	1	LS	\$291,050	\$291,050
3	Submittals (5% Maximum of total costs)	1	LS	\$27,958	\$27,958
4	O&M Manuals (5% Minimum of total costs)	1	LS	\$27,958	\$27,958
	Sub-total				
5	Payment and Performance Bonds	1	LS	\$8,946	\$8,946
	TOTAL BASE BID PRICE				\$568,115

Transformer Manufacturer: Howard **Submittal Lead Time:** 4-6 wks **Delivery lead time:** 22-28 wks

Switchgear Manufacturer: Seimens **Submittal Lead Time:** 4-6 wks **Delivery lead time:** 35-37 wks

TAXES AND BONDS:

All taxes imposed by law are included in the prices, except to the extent of any tax exemption provided with this RFP. Bidder agrees to furnish Payment and Performance bonds on all Subcontracts over \$50,000. The Bid Price noted above includes Payment and Performance Bonds noted as a separate line item.

OPTIONAL PRICING:

The undersigned agrees to the following additions to or deductions from the Base Bid Sum if the Options itemized below are accepted. It is understood that these Options are Contractor defined alternates to the Base Bid Sum and may be exercised by Contractor at its sole discretion. Other alternates offered by the Bidder, if any, are set forth in the "Alternates" section.

Option Number	Description	USD Add/(Deduct)
1	NONE	
2		
3		

PRICING FOR CHANGES TO THE WORK:

Should extra work or changes to the Scope of Work be required, such changes will be priced and performed as set forth in the Bid Documents made a part of the RFP. Changes to be performed on a Unit Price or Time and Material basis will be priced in accordance with the following attachment:

- Labor and Equipment Rates

ACCEPTANCE OF BID:

If written notice of acceptance of this Bid is received within 90 days after the Date of Signature of this Bid the undersigned will sign the Subcontract Agreement, and will then deliver to Contractor that document, the certificates of insurance, and the required Performance and Payment Bonds, all within seven (7) days after receipt of the Subcontract Agreement from Contractor.

COMMENCEMENT AND COMPLETION OF WORK:

If this Bid is accepted and Agreement is awarded, the undersigned agrees to promptly commence the Work by the milestone dates specified in the Scope of Work attached herein.

ADDENDA:

We acknowledge receipt of the following Addenda to the RFP and have included the associated costs in the Lump Sum Base Bid Price and all other prices set forth in this Bid as applicable:

Addendum No. 1

Addendum No. _____

Addendum No. 2

Addendum No. _____

Addendum No. _____

Addendum No. _____

ALTERNATES:

1. The following Alternates offered by Bidder in addition to the Base Bid. Decision to include or not include Alternate(s) in Work resides with Contractor.
2. If Contractor elects to include any Alternate in the Work, acceptance of the Alternate will be stated in the Subcontract Agreement or by Change Order, whichever is appropriate.
3. The undersigned agrees to the following additions to or deductions from the Base Bid Price if the Alternates itemized below are accepted:

Alternates List (If no alternates are offered state "None")

Alternate Number	Description	USD Add/(Deduct)
	NONE	

**BIDDER ORGANIZATION:**

The undersigned is organized as a (X) corporation, () partnership, () individual, () sole proprietorship, () joint venture, () other _____ in the State of **Oregon**.

FEDERAL IDENTIFICATION NUMBER: 46-2278039

BIDDER'S UBI NUMBER: 605-340-828

EXPIRATION DATE: N/A

OREGON CONSTRUCTION BOARD REGISTRATION: 202266 **EXPIRATION DATE:** 03/11/2028

AUTHORIZATION:

US West Corporation (dba US West Electric)

(Name of Bidder)

PO Box 6002, Myrtle Creek, OR 97457

(P. O. Box, City, State, Zip)

Brian Vinson

(Name of Authorized Person)

(Signature of Authorized Person)

1390 N Old Pacific Highway, Myrtle Creek, OR 97457

(Street, City, State, Zip)

Operations Manager

(Title of Authorized Person)

07/14/2026

(Date)



US WEST CORPORATION

ELECTRICAL - PLUMBING - MECHANICAL

OR CCB License No. 202266

OR BCD License No. C1027 WA Licenses No. USWESWE765CE

PHONE (541) 863-6969 FAX (541) 860-7409

US West Electric — Tri-City RFP No. S-01 Proposal Response: Project Approach Narrative

DATE: 7/14/2026

PROJECT UNDERSTANDING:

US West Corporation understands that Slayden Constructors is looking for a qualified, experienced, and collaborative subcontractor to be your early electrical trade partner for the Tri-City Influent Pump Station project. Furthermore, we understand that we are to provide 1) A firm lump-sum price for procurement of the specified equipment and materials as identified in the Bid Form; 2) Not-to-Exceed (NTE) fee for preconstruction services; 3) and proposed construction fee percentage and labor/equipment rate structure that will be used during negotiations for the construction scope following preconstruction services.

During the past 10 years, US West has performed work on several alternative delivery projects involving water and wastewater facilities (pump stations, treatment plants, water reservoirs, and conveyance). Therefore, we understand the coordination and collaboration required to create a quality set of construction documents. With our electrical design capabilities, we are also in a unique position to assist the team in vetting consultant design ideas and coming up with value engineering alternatives.

US West Corporation recognizes that the primary challenge of this project will be coordinating the new improvements with shut-downs, diversions/bypassing, and tie-ins to the existing facility. We also understand that the work shall be done in a manner that is safe for facility and contractor staff. Successful and safe execution will require extensive planning, coordination, temporary power, and close collaboration with Slayden and others. Building on our previous work experience performing work on similar facilities, we expect the project will be carefully planned and executed in phases in order to minimize operational impacts while maintaining safe working environments and delivering quality installations.

In summary, US West will collaborate with Slayden and the Tri-City team to provide a complete and comprehensive electrical installation that meets all of the plan and specification requirements.

GENERAL QUALIFICATIONS:

US West Electric is a public works and industrial electrical contractor authorized to do work in Oregon. The company primarily performs construction work for municipal clients and supports industrial and federal clients as well. US West Electric is a small business and is certified as an MBE and DBE firm (COBID firm). In addition, we are HUBZone Certified and 8(a) Certified.

We have extensive experience in various types of project delivery methods including CM/GC, Design-Build, Best Value, and Design-Bid-Build. Our experience primarily includes water and wastewater pump stations and water reservoirs. We are currently working on similar projects for the City of Beaverton, the U.S. Army Corps of Engineers (USACE), and the Joint Water Commission (JWC).

APPROACH TO PROJECT:

1. PHASED CUTOVER AND SEQUENCE:

US West's cutover sequence is built directly from the Engineer's Work Sequence in Specification Section 01_14_00 and is organized around the plant's two dry-season construction windows so that the IPS is never at risk of falling below its required firm pumping capacity (30.6 MGD July–September, 47.6 MGD October–June, with continuous service maintained from Pump 110-1121 or 110-1125 at all times).

- Prior to Dry Season No. 1: transfer all plant load from Power Source 1A (HVT-1A) onto Power Source 1B via the existing tie breaker, then de-energize, demolish, and replace HVT-1A, MSB-1A/1B, and the AHF units while Power Source 1B carries the full connected load. Install cable tray, new feeders, and the network cabinet/PLC updates needed to bring the new gear online.
- Dry Season No. 1 (approx. 2.5–3.5 months): cut over VFDs SC-110-1125 and -1124 one at a time — demolish, install, feed, and integrate each to CP-1 before moving to the next — timed to align with the mechanical team's wet-well drawdown, Pump 4/5 replacement, and bypass-pumping work occurring in parallel.
- Not critical prior to Dry Season No. 2: install the new smart MCC-1A/1B and MCC-3A/3B ahead of need, then de-energize and replace HVT-1B and split plant load evenly across both new power sources before demolishing the remaining existing MCCs.
- Dry Season No. 2 (approx. 1.5 months): complete the cutover of VFDs SC-110-1123, -1122, and -1121 in sequence, mirroring the Dry Season No. 1 approach.

Every step above that de-energizes, splits, or re-energizes plant power is executed as a Maintenance of Plant Operations (MOPO) shutdown per Section 01_14_00: advance notice to the Engineer at least 3 weeks ahead, a MOPO submittal at least 2 weeks ahead, and a 4-hour maximum duration with no more than one tie-in shutdown per day. Work is batched and pre-staged (materials, labor, and equipment on hand before each shutdown window) to minimize the total number of outages, and each cutover is scheduled to dovetail with the mechanical bypass-pumping and dry-season work windows rather than compete with them for plant access.

2. OPERATIONAL RELIABILITY DURING CONSTRUCTION:

The Main-Tie-Main configuration of MSB-1A/1B is the backbone of US West's reliability approach: at every stage of the cutover, one power source and its associated MCCs remain fully energized and carrying plant load while the other is being replaced, so the facility is never without redundant capacity. Temporary feeders bridge the existing MCC main buses to the new switchboard before the corresponding existing gear is removed, and loads are only split across both new sources once both HVT/MSB pairs are proven and tested.

Before any cutover step proceeds, US West will support a formal go/no-go concurrence review with WES and Carollo, tied to the MOPO Readiness Checklist (5 days out) and Safety Checklist (immediately prior to work), so that operational status, equipment readiness, and contingency plans are jointly confirmed before power is interrupted. Temporary conduit, cable, and feeder routing will be planned to preserve safe, continuous operator access to process control equipment and egress routes throughout construction, consistent with Section 01_14_00's work restrictions.

3. EARLY PROCUREMENT:

US West recognizes that early procurement of the project's longest-lead equipment may be critical to success, and supports releasing them for fabrication as early as possible under Early Work Amendment 1 (EWA 1).

- Submit manufacturer submittals for the transformers and switchgear as identified for early electrical subcontractor procurement.
- Work with manufacturers to maintain stated lead times for the transformers and switchgear, as oftentimes initial lead times quoted have been challenging to achieve.
- Submit manufacturer selections for other electrical materials and equipment that may be identified after the initial transformer and switchgear early procurement.
- Provide practical input on realistic lead times, vendor selection, and expediting options for other electrical equipment and materials critical to the project's success.
- Track submittals, purchase orders, and fabrication/delivery milestones weekly through Autodesk Construction Cloud (or the Contractor-directed alternative) so early procurement decisions stay visible to WES and Slayden.
- Coordinate delivery logistics and interim storage responsibility for gear that arrives ahead of its installation window, as contemplated in the pre-procurement specification sections.

4. CONTROLS AND SCADA INTEGRATION:

US West will coordinate directly with Carollo and the controls Integrator on all work touching the existing CP-1 PLC and network architecture: installing the new network cabinet adjacent to CP-1, installing the new PLC in the

existing UPS enclosure, and updating the CP-1 program to add PROFINET communications for the new PQMs, AHF units, and VFDs.

The controls approach mirrors the electrical cutover strategy — existing equipment continues to run on its existing controls while each new device is installed and commissioned on the new PROFINET/PROFIBUS network, with I/O checks, loop checks, and a virtual test of programming (confirming new and existing pumps can run in parallel) completed before any single unit is switched over. Only after a device passes this parallel-operation test does it move into the go/no-go cutover sequence described above, so CP-1 never loses visibility or control of the process during the transition.

5. PRE-CONSTRUCTION COLLABORATION:

US West will participate and be an active participant during the pre-construction service scope of work listed in the RFP. We promise to maintain active communication and collaboration with Slayden and the rest of the team, helping to ensure that the project stays on scope, schedule, and budget.

Consistent with the open-book process, US West will operate with full visibility into estimates, bids, and cost data for WES and Slayden throughout preconstruction. During preconstruction, US West will review the proposed CPM baseline schedule in detail to confirm the electrical scope is fully defined, verify that priced resources match the specified activity durations, and validate that Furnish & Deliver (F&D) procurement durations are realistic — flagging any discrepancies.

US West will participate in constructability reviews, sequencing development, and value-engineering discussions alongside Carollo and Slayden, and will attend the Pre-Construction Meeting/Safety Orientation, Weekly Subcontractor Coordination Meetings, Weekly Owner Progress Meetings, and the periodic Task-Specific Work Plan Meetings where each phase of the sequence above is reviewed and refined before it is executed in the field.

6. COMMISSIONING AND STARTUP:

US West will provide a factory-trained manufacturer's representative for each major piece of equipment to perform inventory, testing, commissioning, and certification, with qualifications submitted to the Engineer at least 30 days ahead of the required services. Commissioning follows each equipment cutover rather than being deferred to the end of the project: installation verification and functional testing are completed for each transformer, switchboard, MCC, and VFD as it comes online, with documented Manufacturer's Certificates of Installation Verification, Source Testing, and Functional Compliance supporting a clean, staged turnover rather than a single high-risk cutover at the end of construction.

Terminations and testing are sequenced so that each new system is fully proven — electrically and on the new control network — before the corresponding existing equipment is de-energized and removed, and O&M manuals, as-built documentation, and Owner training are delivered progressively by phase so WES operations staff are prepared to take over each piece of equipment as it reaches Substantial Completion.

BID SCHEDULE - ATTACHMENT 1

TECHNICAL AND COMMERCIAL EXCEPTIONS FORM

(Return with the Bid)

EXCEPTIONS TO BIDDING DOCUMENTS

Listed below are exceptions to the Bid Documents. NOTE THAT EXCEPTIONS MAY BE CAUSE FOR BID REJECTION. If no exceptions to the Bid Documents are proposed, state "NONE". Commercial Exceptions shall include any exceptions to SCI Purchase Agreement Sample provided in the RFP.

Technical Exceptions:

NONE

Commercial Exceptions:

NONE

ATTACHMENT 2

RFP Coversheet Checklist Form

(Return with the bid)

Tri-Cities Water Resource Recovery Facility Influent Pump Station Expansion
Oregon City, OR

Initial in the corresponding cell that the bidder acknowledges deliverable.

Failure to acknowledge all below items may be grounds to reject the bid.

ITEM #	INITIALS	ITEMS
1	BV	Bids received after the bid date and time may not be opened or evaluated.
2	BV	Acknowledged all Addendums on the Bid Form.
3	BV	Proposal is valid for 90 days from Bid Date.
4	BV	Bond included in price.
5	BV	Acknowledge anything other than "None" listed on the Commercial & Technical Exceptions Form may be grounds for rejection. If the Commercial & Technical Exceptions Form is left blank, this may be grounds for rejection.
6	BV	Acknowledge any Bidder Commercial Terms included with proposal are grounds for rejection.
7	BV	Two (2) year warranty from beneficial use is included.
8	BV	I have included in my proposal the – Bid Schedule - The Bid Form has been completely populated and verified no required entries have been left blank.
9	BV	I have included in my proposal Commercial & Technical Exceptions Form.
10	BV	I have included in my proposal Subcontractors and Major Material Suppliers Form.
11	BV	All shipping Incoterms DDP 2023 jobsite is included.

End of Bid Form

ATTACHMENT 3 SUBSTITUTION REQUEST FORM

REQUEST FOR BRAND NAME/PRODUCT SUBSTITUTION

1.1. Substitution Request

- A. During Bidding, Contractor will consider written Substitution Requests received up to 14 days prior to the Request Deadline shown on page 2 of this RFP. Requests received after that time **will not** be considered.
- B. Submit a written request using the substitution request form included on the next page. Submit the form in hard copy or by email to the contact on page 1 of this RFP 14 days prior to the requested deadline shown on page 2 of the RFP.
- C. Prepare separate requests for each product.
- D. Combined requests may not be considered.
- E. In making Substitution Requests, Bidder represents:
 - 1. Bidder has personally investigated proposed product or method and determined that it is equal or superior in all respects to that specified.
 - 2. Bidder will provide the same guarantee for substitution as for product or method specified.
 - 3. Bidder will coordinate installation of accepted substitution into Work, making such changes as may be required for Work to be completed in all respects.
 - 4. Bidder waives all claims for additional costs related to substitutions which consequently become apparent.
 - 5. Bidder shall clearly state any and all structural, mechanical and electrical changes necessary to incorporate their proposed substitution into the Bid Documents.
- F. All accepted substitutions will be confirmed by inclusion in an addendum. Items not appearing in such addendum shall be deemed rejected.

1.2. SUBSTITUTION REQUEST FORM

- A. The Substitution Request Form is included on the next page

ATTACHMENT 3 - SUBSTITUTION REQUEST FORM

TO: Slayden Constructors, Inc.

RFP NUMBER/TITLE: _____

SPECIFIED ITEM/PRODUCT: _____

PAGE NUMBER: _____

ITEM/PRODUCT NUMBER: _____

DESCRIPTION: _____

PROPOSED SUBSTITUTION:

Attached data includes manufacturer's product description, specifications, drawings, photographs, performance and test data, and includes, when requested by SCI, one (1) sample adequate for evaluation of the request including identification of applicable data portions.

Attached data also includes the description of changes to Contract Documents and the requirements of the proposed substitution for proper installation.

The undersigned certifies the following items, unless modified by attachments, are correct:

1. Proposed substitution does not affect dimensions shown (only if supplied with Bid documents).
2. Undersigned pays for changes to building/equipment design, including engineering design, detailing, and proposed substitution has no adverse effect on other trades, construction schedule, or specified warranty requirements.
3. Maintenance and service parts are available locally or are readily obtainable for the proposed substitution.

Undersigned further certifies function, appearance, and quality of proposed substitution are equivalent or superior to specified item. Undersigned agrees, if this page is reproduced, terms and conditions for substitutions found in Bidding Documents apply to this proposed substitution.

Request Submitted by:	Engineer Approval: ☐ Approved ☐ Approved as noted ☐ Not Approved ☐ Received too late	
Name (Printed or typed)		
Signature	By	
Vendor Name	Date	
Street Address	Remarks:	
City, State, Zip	For use by: Contractor ☐ Approved ☐ Approved as noted ☐ Not Approved ☐ Received too late	
Telephone Number	By	
Email	Date	
	Remarks:	

ATTACHMENT 4

SUB-SUBCONTRACTORS AND MAJOR MATERIAL SUPPLIERS

(Return with the Bid)

1. Sub-Subcontractors: Listed below are Sub-Subcontractors for this Work, type of work to be performed, and the dollar amount of their contract. Bidder agrees Contractor reserves the right to review and approve proposed Sub-Subcontractors prior to award of Subcontract Agreement.

Sub-Subcontractor Name	Type of Work	Amount	% Utilization	MBE/SBE?
NONE				

2. Major Material Suppliers: Listed below are major material suppliers proposed for this Work, type of goods, and the dollar amount of their contract. Bidder agrees Contractor reserves the right to review and approve proposed major material suppliers prior to award of Subcontract Agreement.

Supplier	Type of Goods	Amount	% Utilization	MBE/SBE?
JM Distributed	Transformers	\$214,430	NA	NO
Crescent Electric Supply	Switchboards	\$284,829	NA	NO

ATTACHMENT 5

SUBCONTRACTORS LABOR AND EQUIPMENT RATES FOR CHANGES

(Return with the Bid utilizing Subcontractor's own standard forms)

EQUIPMENT RATES:

40-50 Foot Boom Lift = \$522.00/day
65-70 Foot Boom Lift = \$567.00/day
19 Foot Scissor Lift = \$144.00/day
24-26 Foot Scissor Lift = \$190.00/day
5,000 lb Gradall Lift = \$500.00/day
10,000 lb Gradall Lift = \$710.00/day
12,000 lb Gradall Lift = \$803.00/day
Mini Excavator = \$350.00/day

LABOR RATES:

Superintendent/General Foreman = \$128.80/hr
Journeyman Electrician (5+ yrs) = \$120.31/hr
Journeyman Electrician (1-5 yrs) = \$111.85/hr
Apprentice = \$83.15/hr

ATTACHMENT 6

STATEMENT OF SUBCONTRACTOR EXPERIENCE

Bidder must list and describe Bidder's (not proposed subcontractors') construction experience as a contractor for a minimum of five (5) successfully completed projects of comparable size, scope and complexity for the Work described in the Subcontract Documents within the past five (10) years. These requirements may be individually satisfied with projects listed below (e.g. Project 1 may demonstrate comparable size, Project 2 may demonstrate comparable scope, and Project 3 may demonstrate comparable complexity, etc. Bidders should refer back to the evaluation of proposals section to determine what is reasonably comparable. Decisions on "comparability" are at the complete discretion of Slayden Constructors.

Project No. 1

Name of Project: Sexton Mountain Pump Station Upgrade Location: Beaverton, OR

Project Delivery Method: CM/GC: Subcontractor to Emery & Sons Construction

Project Description:

Project included upgraded 250 HP pumps and complete upgrade of the electrical and control equipment for the pump station. Electrical upgrades included furnishing and installing a new 2000A Utility Switchgear, 2000A Distribution Switchboard, 2000A Automatic Transfer Switch, (2) new Variable Frequency Drives. Complex controls upgrade included demolition of existing plant control panel and installation of a new control panel.

OWNER's Name City of Beaverton

OWNER's Contact Person (Print): Dan Graff, Water Division Utility Manager

Phone 503-880-8231

Initial Contract Price: \$ 220,476; Early Material Procurement only

Final Contract Price: \$ 831,652; Difference due to initial Early Procurement versus final design work

Contract Start Date: November 2022 (Date of Notice to Proceed)

Contract Time: NA: Collaborative Schedule () Calendar Days () Working Days

Contract Substantial Completion Date: February 2023

Actual Substantial Completion Date: February 2023

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each: Due to COVID and material lead times, schedule was flexible and collaborative between all team members.

Project No. 2

Name of Project: ASR# 5 and Sorrento Pump Station Location: Beaverton, OR

Project Delivery Method: CM/GC: Subcontractor to Emery & Sons Construction

Project Description:

Brief Project Description (1-2 sentences): Construction of Sorrento Pump Station, chemical storage and feed equipment, a deep well submersible pump for the Aquifer Storage and Recovery 5 well. Electrical scope was like Project Reference #1 including furnish and installation of new 1600A Utility Switchboard, 1600A Distribution Switchboard, Installation of owner furnished 1600A ATS, Installation of 800kw Generator, Installation of owner furnished 600A Motor Control Center.

OWNER's Name City of Beaverton

OWNER's Contact Person (Print): Dan Graff, Water Division Utility Manager

Phone 503-880-8231

Initial Contract Price: \$ 284,601; Early Material Procurement only

Final Contract Price: \$ \$3,454,467; Different based on final design after material procurement

Contract Start Date: November 2020 (Date of Notice to Proceed)

Contract Time: NA: Collaborative Schedule () Calendar Days () Working Days

Contract Substantial Completion Date: April 2023

Actual Substantial Completion Date: April 2023

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each: Due to COVID and material lead times, schedule was flexible and collaborative between all team members.

Project No. 3

Name of Project: CBWTP Headworks Screening Improvements Location: Portland, OR

Project Delivery Method: Design/Bid/Build: Subcontractor to Stellar J

Project Description: _____

This project required the existing Headworks facility to remain fully functional throughout the entirety of the project. This required the contractor to carefully plan and schedule various shutdowns and coordination with the City of Portland's control system staff to maintain operation of the facility with the existing SCADA system and new Control Panel operations. The new Motor Control Centers would act as the Temporary/Permanent power source for the carefully scheduled shutdown/change over process. As equipment was shut down, the existing Motor Control Center feeders would be demolished. The new equipment that was installed was powered by the new Motor Control Center and controlled by the new Control Panel and existing SCADA.

OWNER's Name City of Portland - Bureau of Environmental Services

OWNER's Contact Person (Print): Robert Bacon, Construction Manager-Treatment & Pumping System Division
Phone 360-910-0359

Initial Contract Price: \$ 2,674,216

Final Contract Price: \$ 3,458,648; All change orders were Owner-initiated

Contract Start Date: February 2022 (Date of Notice to Proceed)

Contract Time: 600 (X) Calendar Days () Working Days

Contract Substantial Completion Date: September 2023

Actual Substantial Completion Date: May 2026

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each: This project started on the heels of the COVID Pandemic. Supply chain issues caused long delays in equipment deliveries. This included the Motor Control Centers and Control Panel components. Electrical component and mechanical component delays ran concurrently, therefore USWC was not responsible for project extension.

Project No. 4

Name of Project: City of Bend Surface Water Improvement Project Location: 18900 Skyliners Road, Bend OR 97701

Project Delivery Method: CM/GC

Project Description: Construction of a new Surface Water Treatment Plant. Scope of work included power distribution system, lighting systems, generator, control system network, fire alarm, instrumentation for process control, conduit systems, cable tray, lightning protection, motor control centers, SCADA system, security, telecommunications, snow melt equipment, heat trace, startup, testing and commission services.

OWNER's Name City of Bend - 575 NE 15th Street, Bend OR 97701

OWNER's Contact Person (Print): Heidi Lansdowne PE - Project Manager
Phone 541-330-4000

Initial Contract Price: \$ 4,195,000

Final Contract Price: \$ 5,139,727

Contract Start Date: 08/11/2014 (Date of Notice to Proceed)

Contract Time: 380 (X) Calendar Days () Working Days

Contract Substantial Completion Date: 12/02/2015

Actual Substantial Completion Date: 11/16/2016

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 5Name of Project: Bend WRF Capacity Improvement Project Location: 22395 McGrath Rd, Bend OR 97701Project Delivery Method: CM/GC

Project Description: Electrical construction associated with Primary Clarifier Scum Sump and Pump installation, new Primary Sludge Pump Station, modifications to existing Aeration Basins, modifications to existing SCADA equipment, installation of 5 new Hypochlorite pumps, installation of 6 UV Disinfection Modules and site lighting. Work included underground electrical ductbank construction, exposed conduit, cabling, installation of Motor Control Center, disconnects, instrumentation, control, SCADA modifications, startup, testing and commissioning.

OWNER's Name City of Bend - 575 NE 15th Street, Bend OR 97701OWNER's Contact Person (Print): Heidi Lansdowne PE - Project ManagerPhone 541-330-4000Initial Contract Price: \$ 848,876Final Contract Price: \$ 1,418,139.67Contract Start Date: 02/23/2018 (Date of Notice to Proceed)Contract Time: 426 (X) Calendar Days () Working DaysContract Substantial Completion Date: 04/24/2019Actual Substantial Completion Date: 11/23/2020 **Substantial completion delays were not a result of USWE delays.**

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 6Name of Project: Threemile RNG Remodel Project Location: 75906 Threemile Road, Boardman OR 97818Project Delivery Method: Progressive Design Build Construction Agreement

Project Description: Electrical Design and Construction for a Renewable Natural Gas production facility at Threemile Farms in Boardman, Oregon. Work included electrical and control design for a complete RNG facility including 3 new 3000A Services, Motor Control Center design-furnish-install, instrumentation and control design and furnishing of equipment, lightning protection, lighting.

OWNER's Name Resilient Holding CorporationOWNER's Contact Person (Print): Jeff RipperPhone 979-571-0308Initial Contract Price: \$ 1,692,742Final Contract Price: \$ 4,165,307Contract Start Date: 03/03/2025 (Date of Notice to Proceed)Contract Time: 410 (X) Calendar Days () Working DaysContract Substantial Completion Date: 07/15/2026Actual Substantial Completion Date: 03/20/2026

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

PROPOSED PROJECT MANAGER

JEREMY MATHEWS

1207 NE Orchard Dr
Myrtle Creek, Oregon
(541)680-2914
Slo.dc2teg@gmail.com



An ambitious, highly organized, and dependable Project Manager with a strong foundation in the electrical and mechanical trades. I bring hands-on expertise as a licensed Journeyman Electrician and licensed Journeyman Millwright, along with a proven ability to lead crews, coordinate field work, and manage construction projects from preconstruction through closeout. My work spans heavy industrial, water/wastewater, and public infrastructure sectors, with increasing responsibility over procurement, submittals, scheduling, cost tracking, and field coordination. I take pride in delivering high-quality work, building trust with field crews, and keeping projects on track under demanding timelines.

Skills

- Project Management
- Troubleshooting and diagnostics
- Safety Oriented
- Reading and understanding blueprints
- Welding
- Strong mechanical aptitude
- Crew Leadership
- Problem solver, innovative and logically oriented.
- Operation of power tools
- Outstanding communication skills
- Ability to organize tasks efficiently and productively.
- CPR and First Aid
- Fabrication

License/Certificates

- General Journeyman Electrician – 33618J
- Journeyman Millwright- 979333
- CPR/First Aid
- Overton Crane Operator- 1093479
- OSHA 30

Experience

SEPTEMBER 2024 – PRESENT

Project Manager / US West Electric

Manage multiple industrial and infrastructure-focused construction projects from preconstruction through closeout. Responsibilities include developing and maintaining project schedules, managing material procurement, assembling and tracking submittals, and coordinating daily activities with field crews, subcontractors, and vendors to ensure timely and compliant execution of work. Directly oversee foremen and field crews, ensuring that all work is performed efficiently, safely, and in accordance with project specifications and the National Electrical Code (NEC). Monitor field production rates, enforce safety policies, and promote a proactive safety culture aligned with OSHA and project-specific requirements.

Provide critical support during the estimating and bid development phase, including quantity takeoffs, spec review, and identifying scope gaps or value engineering opportunities. Prepare and submit detailed submittal packages in compliance with project specifications and maintain ongoing communication with design teams to facilitate timely approvals. Lead the management of Requests for Information (RFIs), Change Order Requests (CORs), and related project documentation. Oversee project closeout efforts, including O&M manual preparation, punch list coordination, and turnover documentation. Maintain regular communication with general contractors, engineers, and owner representatives to resolve field issues, coordinate logistics, and ensure alignment across all project stakeholders. Track and report on labor performance, cost trends, and schedule impacts to maintain project control and deliver successful outcomes.

APRIL 2021 – SEPTEMBER 2024

Forman Electrician/Apprentices / US West Electric

Lead crews in the construction and installation of industrial electrical systems for clean water and wastewater treatment plants. Oversee bending and installation of PVC-coated RMC, RMC, EMT, and PVC raceways in accordance with NEC requirements and project specifications. Ensure proper installation and termination of power, communication, and control circuits; verify panel make-up aligns with construction drawings. Supervise the setting and installation of electrical equipment including panels, VFDs, transformers, ATS, and switchgear per engineered layouts. Coordinate and assist in system troubleshooting and corrective action to resolve field installation issues. Support the preconstruction team by performing detailed takeoffs from drawings and specifications to assist with material procurement and bid development. Review and assemble submittal packages in compliance with project specifications and submittal registers. Ensure full crew participation in weekly safety meetings and actively promote a strong, positive jobsite safety culture. Maintain detailed documentation, communicate progress with Project Managers, and support field coordination with other trades.

MARCH 2019 - MAY 2020

Electrical Apprentice / Roseburg Forest Products

Work alongside journeyman electricians to troubleshoot and diagnose electrical and operational problems to determine the means of correction and improvement. Help brainstorm and design new ideas to make the mill run more efficiently, minimizing downtime. Complete daily, weekly, and quarterly preventable maintenance work orders on electrical components. Install and design new electrical components and circuits. Attend all safety committee meetings as a chair member. Active member in achieving OSHA SHARPS program for Dillard Sawmill. Participate in all safety walk throughs and audits, bringing forth potential hazards and being proactive in correcting unsafe work environment.

AUGUST 2012- MARCH 2019

Journeyman Millwright / Roseburg Forest Products

Work among several maintenance personnel as a shift Leader. Assure all work was done to a quality standard and efficiency. Work closely with other trades to minimize downtime and optimize downtime repairs. Set up and install new machinery to precise measurements and standards. Maintain and repair all machinery and equipment to ensure the mill runs and operates to full potential daily. Frequently troubleshoot and diagnose mechanical and operational problems to determine the means of correction and improvement. Administer preventable maintenance to machinery on all down time. Follow a routine maintenance checklist. Design, fabricate, weld, and install new parts and repair parts. Oversee all safe work permits and hot work permits when any flammable or combustible hazards exist. Utilize all proper lock out tag out procedures to ensure all co-workers and personal safety. Attend all safety committee meetings as a chair member and actively participate in all safety walk through and audits.

Education

JUNE 2017

Journeyman Millwright Certificate / Umpqua Community College, Roseburg Oregon

Four-year millwright apprenticeship program. Various classes; welding, hydraulics, machining, pneumatics, math, industrial safety, mechanical principles and drives, CAD, blueprint reading, and more. Completed Apprenticeship with a 3.5 GPA.

APRIL 2019

Electrical Apprenticeship / Umpqua Community College, Roseburg Oregon

Enrolled in a four-year Electrical Apprenticeship. Various classes including Welding, code classes, high voltage, electrical blueprint reading, electronic classes, motors and transformers, alarms, and more.

SETEMBER 2021

Electrical Apprenticeship / IBEW 659 Training Center Medford Oregon

Enrolled in a four-year general Journeyman Electrical apprenticeship. Various classes including code classes, dc theory, ac theory, motor controls, leadership, and safety.

PROPOSED SUPERINTENDENT



JOEL HOUSTON

3834 Alameda Ct NE Albany OR 97322

970-964-8505

Joelhouston40@gmail.com

Experienced in electrical superintendent capacities with the ability to utilize leadership, personal drive, creative vision, and analytical skill to yield successful delivery of both team and individual goals while actively contributing to organizational growth.

EXPERIENCE

4/22 - PRESENT

OWNER, ATLAS REAL ESTATE INVESTMENTS, LLC

- Completed two residential renovations in Florida & Colorado
- Own and manage four residential properties in Florida & Oregon with one currently under renovation

1/22 - PRESENT

SITE SUPERINTENDANT, US WEST ELECTRIC

- Running Columbia Blvd Wastewater Treatment Plant Headworks project

7/20 – 12/21

GENERAL FOREMAN, CUPERTINO ELECTRIC

- Ran glass crews on Prineville Solar project Prineville, OR (foreman)
- Set up Arizona Central Line solar project Casa Grande, AZ (general foreman)
- Ran DC Feeders scope on Wheatridge Solar project Boardman, Or (general foreman)

1/20 – 3/20

JOURNEYMAN, PTI

- Installed MV cable
- Terminated combiner boxes
- Terminated inverters

8/19 – 1/20

JOURNEYMAN, EC ELECTRIC

- Installed conduit and wire for control systems at Facebook Prineville, OR

1/16– 7/19

SITE SUPERINTENDANT, STURGEON ELECTRIC

- Successfully ran seven projects
- Grand Junction, CO Freshwater Treatment Plant
- Engineered an MCC relocation at Clifton, CO Freshwater Treatment Plant
- Durango, CO Wastewater Treatment Plant rebuild while keeping plant running
- Clifton, CO Freshwater Lift Station
- Tri-State Powerhouse upgrade Nucla, CO
- Grand Junction, CO juvenile detention facility generator/MCC change out
- Rifle, CO prison upgrade
- Delta, CO prison upgrade
- Rifle, CO wastewater treatment plant (foreman)
- Cedaredge, CO wastewater treatment plant (foreman)

3/15– 9/15

LEAD JOURNEYMAN, B&B ELECTRIC

- Ran 1st and 3rd floor of Community Hospital Grand Junction, CO

7/11 – 3/15

JOURNEYMAN, BOWIE RESOURCES

- Underground coal miner electrician Paonia, CO
- Obtained MSHA surface/underground electrical license

5/07 – 8/10

APPRENTICE, DYNALECTRIC

- Penrose Main Hospital Colorado Springs, CO
- FedEx data center Colorado Springs, CO
- Pueblo Community College Dorms Pueblo, CO
- Boeing Admin Building Colorado Springs, CO
- Ft Carson unit building complex, Colorado Springs, CO

6/06 – 5/07

APPRENTICE, GREEN ELECTRIC

- Penrose Main Hospital Colorado Springs, CO

12/99 – 12/05

SECURITY FORCES (POLICE), USAF

- 3PO51 Combat veteran
- Deployed to Afghanistan
- Deployed to Saudi Arabia
- Developed leadership skills
- Promoted at first opportunity
- Honorable Discharge as E-5

EDUCATION

5/99

HIGH SCHOOL, VALLEY CENTER HIGH SCHOOL

6/00

BASIC TRAINING/TECH SCHOOL, US AIR FORCE

12/03

AIRMAN LEADERSHIP SCHOOL, USAF

5/06-5/10

NJATC APPRENTICESHIP, IBEW

4/16

FOREMAN LEADERSHIP COURSE, STURGEON ELECTRIC

HOLD JOURNEYMAN ELECTRICAL LICENCES IN COLORADO AND OREGON

SKILLS

- Hold Colorado and Oregon JW licenses
- High proficiency with computers
- Install and trouble shoot PLCs and controls
- Oversee multiple projects from start to completion
- Make decisions and recommendations which greatly impact corporate relationship with customer and project profitability
- Ability to apply organizational skills
- Proficient knowledge in MS Excel, Word, Outlook, Project, PowerPoint, Bluebeam
- Detail oriented with strong analytical, organizational, and problem-solving skills
- Experienced in workplace injury management and prevention
- Ran seven projects as superintendent with only a single recordable injury
- Worked on voltages up to 12,470
- Electrical layout and design
- Scheduling and purchasing
- Strong interpersonal skills
- Knowledge of electrical safe work practices -NFPA 70e
- Demonstratable experience as an electrical superintendent within the water treatment industry
- Ability to maintain confidentiality and handle sensitive material

ATTACHMENT 7

SUBCONTRACTOR SAFETY PERFORMANCE STATEMENT

(Return with the Bid)

SCI is committed to providing a safe and healthy working environment. SCI's safety program is developed with the understanding that OSHA regulations are considered minimum standards. Subcontractor and sub-subcontractor (all tiers) are required to have above average safety performance statistics. Specifically require are EMR ratings of 1.0 or lower for last three years, OSHA Recordable Incident Rate ≤ 4.0 , Days Away Case Rate ≤ 0.8 , and Zero (0) Fatalities in last 12 months

If Subcontractor or/and its sub-tier subcontractors do not meet safety performance statistics specified above, Subcontractor is required to submit a written Corrective Action Plan (CAP) detailing how it will improve its safety record, which must be accepted by the SCI and/or Owner prior to award of any agreement. Subcontractor is required to disclose the following safety performance statistics, verify accuracy of its proposed sub-tier subcontractor's safety statistics, and to ensure its sub-tier subcontractors can meet the required safety criteria.

SUBCONTRACTOR: US West Corporation

	2025	2024	2023
EMR Rate – 3 years	0.80	0.82	1.18
OSHA Recordable Incident Rate	3.38	4.37	4.58
Days Away Case Rate	0.00	0.00	0.00
Fatalities in last 12 Months	0.00	0.00	0.00

SUB-TIER SUBCONTRACTOR: NA

	2025	2024	2023
EMR Rate – 3 years			
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

SUB-TIER SUBCONTRACTOR: NA

	2025	2024	2023
EMR Rate – 3 years			
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

SUB-TIER SUBCONTRACTOR: NA

	2025	2024	2023
EMR Rate – 3 years			
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			



US WEST CORPORATION

ELECTRICAL - PLUMBING - MECHANICAL

OR CCB License No. 202266

OR BCD License No. C1027 WA Licenses No. USWESWE765CE

PHONE (541) 863-6969 FAX (541) 860-7409

Safety Performance Corrective Action Plan

Problem Statement:

- US West Corporation's Experience Modification Rate (EMR) and OSHA Recordable rate (TRIR) are both above the industry baselines.

Causes:

- Lack of dedicated safety manager and unorganized safety program/performance oversight.
- Lack of employee training structure.
- Lack of hazard assessment protocol.
- Imprecise internal incident reporting requirements.

Goal:

- Reduce EMR and TRIR to meet industry standard baselines.

Action Steps / Status:

- Hire an Operations Manager to assist with developing a robust safety program and holding staff accountable - Complete
- Hire a safety manager to oversee day-to-day company safety programs and performance – Complete
- Ensure employees have proper training for the job – Complete
- Develop Hazard Assessment Protocol to ensure employees are informed of hazards associated with each project – Complete
- Revise internal incident reporting requirements and employee responsibilities – Complete

Notes:

- EMR and TRIR did not meet the statistics specified on the Subcontractor Safety Performance Statement, they did meet the statistics specified for "Days Away Case Rate" and "Fatalities in Last 12 Months" both with a rate of zero.
- A single recordable injury was recorded each year from 2023 to 2025, each minor enough in nature to not require days away from work, restricted work, or transfers.
- Despite only a single minor injury a year during that period, due to having few employees and fewer hours worked annually compared to larger companies, EMR and TRIR were above industry baselines.

Reviewed by: Brian Vinson – Operations Manager

Signature: _____

Date: 7/14/26

US West Corporation
1390 Old Pacific Hwy
PO Box 6002
Myrtle Creek, OR 97457

ATTACHMENT 8
SURETY LETTER TO COMMITTING TO FURNISH BONDS
(Return with the Bid)



1625 West Causeway Approach
Mandeville, LA 70471
(504) 780-7440

June 29, 2026

Slayden Constructors, Inc.
550 Hawthorne Ave SE, Suite 200
Salem, OR 97301

RE: US West Corporation

To Whom It May Concern

This letter serves to confirm that Palomar Surety (Palomar) currently provides surety bonding credit for US West Corporation. Palomar has favorably considered surety bonds within a bonding program of \$6,000,000 single & \$12,000,000 aggregate.

We understand US West is interested in submitting a proposal for the Electrical Subcontract on the Tri-City Water Resource Recovery Facility Influent Pump Station Expansion Project. We are prepared to provide the required bonds for this project.

In the event US West Corporation is requested to furnish bonds, Palomar, upon formal contract review, bond form review and standard underwriting procedures at the time of the request, may execute such final bond or bonds.

Any request for bonds is strictly between Palomar and US West Corporation. Palomar, in its sole discretion, reserves the right to deny any and all bond requests in conjunction with this or any other project without incurring liability to anyone, including you.

Sincerely,

A handwritten signature in black ink, appearing to read "JB", followed by a long horizontal line.

Joshua Barron, Regional Manager
Palomar Surety
(206) 949-9279
jbarron@plmr.com

BID FORM

Project: Tri-Cities Water Resource Recovery Facility Influent Pump Station Expansion
RFP: RFP S-01 Electrical Gear Procurement
Bidder Name: S&S Electrical Contractors, LLC

The undersigned, having carefully examined the Bid Documents and the site of the proposed Work, and being familiar with existing conditions and obstacles and conditions under which the Work is to be performed, hereby offers and agrees to furnish all labor, materials, and services necessary to execute the proposed Work in accordance with the Bid Documents, as follows. All pricing is firm, fixed for the Work as proposed and is inclusive of Payment and Performance Bonds and all applicable taxes.

LUMP SUM BASE BID PRICE (in words):

Six Hundred Ninety One Thousand Nine Hundred Sixty Five Dollars and No cents

USD (\$691,965.00) (in numbers)

REQUIRED Additional Detailed Price Breakdown: Provide Price Breakdown for basis of your Lump Sum utilizing the Bid Schedule below. Note that bids submitted without the price breakdown below may be considered unresponsive.

Bid Item	Scope	Qty	U/M	Unit Cost	Total \$ USD
1	Transformer Procurement & Delivery	1	LS	\$340,897.00	\$340,897.00
2	Switchgear Procurement & Delivery	1	LS	\$330,109.00	\$330,109.00
3	Submittals (5% Maximum of total costs)	1	LS	\$5,000.00	\$5,000.00
4	O&M Manuals (5% Minimum of total costs)	1	LS	\$5,000.00	\$5,000.00
	Sub-total				
5	Payment and Performance Bonds	1	LS	\$10,959.00	\$10,959.00
	TOTAL BASE BID PRICE				\$691,965.00

Transformer Manufacturer: Hitachi **Submittal Lead Time:** 8 wks **Delivery lead time:** 24 wks

Switchgear Manufacturer: Siemens **Submittal Lead Time:** 10 wks **Delivery lead time:** 40 wks

TAXES AND BONDS:

All taxes imposed by law are included in the prices, except to the extent of any tax exemption provided with this RFP. Bidder agrees to furnish Payment and Performance bonds on all Subcontracts over \$50,000. The Bid Price noted above includes Payment and Performance Bonds noted as a separate line item.

OPTIONAL PRICING:

The undersigned agrees to the following additions to or deductions from the Base Bid Sum if the Options itemized below are accepted. It is understood that these Options are Contractor defined alternates to the Base Bid Sum and may be exercised by Contractor at its sole discretion. Other alternates offered by the Bidder, if any, are set forth in the "Alternates" section.

Option Number	Description	USD Add/(Deduct)
1		
2		
3		

PRICING FOR CHANGES TO THE WORK:

Should extra work or changes to the Scope of Work be required, such changes will be priced and performed as set forth in the Bid Documents made a part of the RFP. Changes to be performed on a Unit Price or Time and Material basis will be priced in accordance with the following attachment:

- Labor and Equipment Rates

ACCEPTANCE OF BID:

If written notice of acceptance of this Bid is received within 90 days after the Date of Signature of this Bid the undersigned will sign the Subcontract Agreement, and will then deliver to Contractor that document, the certificates of insurance, and the required Performance and Payment Bonds, all within seven (7) days after receipt of the Subcontract Agreement from Contractor.

COMMENCEMENT AND COMPLETION OF WORK:

If this Bid is accepted and Agreement is awarded, the undersigned agrees to promptly commence the Work by the milestone dates specified in the Scope of Work attached herein.

ADDENDA:

We acknowledge receipt of the following Addenda to the RFP and have included the associated costs in the Lump Sum Base Bid Price and all other prices set forth in this Bid as applicable:

Addendum No. 1

Addendum No. _____

Addendum No. 2

Addendum No. _____

Addendum No. _____

Addendum No. _____

ALTERNATES:

1. The following Alternates offered by Bidder in addition to the Base Bid. Decision to include or not include Alternate(s) in Work resides with Contractor.
2. If Contractor elects to include any Alternate in the Work, acceptance of the Alternate will be stated in the Subcontract Agreement or by Change Order, whichever is appropriate.
3. The undersigned agrees to the following additions to or deductions from the Base Bid Price if the Alternates itemized below are accepted:

Alternates List (If no alternates are offered state "None")

Alternate Number	Description	USD Add/(Deduct)

**BIDDER ORGANIZATION:**

The undersigned is organized as a (X) corporation, () partnership, () individual, () sole proprietorship, () joint venture, () other _____ in the State of Oregon.

FEDERAL IDENTIFICATION NUMBER: 01-0963924

BIDDER'S UBI NUMBER: _____ **EXPIRATION DATE:** _____

OREGON CONSTRUCTION BOARD REGISTRATION: 189180 **EXPIRATION DATE:** 1/28

AUTHORIZATION:

S&S Electrical Contractors, LLC

(Name of Bidder)

PO 1789 McMinnville, Oregon 97128

(P. O. Box, City, State, Zip)

Ben Sullivan

(Name of Authorized Person)



(Signature of Authorized Person)

(Street, City, State, Zip)

Owner

(Title of Authorized Person)

7/13/2026

(Date)

BID SCHEDULE - ATTACHMENT 1

TECHNICAL AND COMMERCIAL EXCEPTIONS FORM

(Return with the Bid)

EXCEPTIONS TO BIDDING DOCUMENTS

Listed below are exceptions to the Bid Documents. NOTE THAT EXCEPTIONS MAY BE CAUSE FOR BID REJECTION. If no exceptions to the Bid Documents are proposed, state "NONE". Commercial Exceptions shall include any exceptions to SCI Purchase Agreement Sample provided in the RFP.

Technical Exceptions: None

Commercial Exceptions: None

ATTACHMENT 2

RFP Coversheet Checklist Form

(Return with the bid)

Tri-Cities Water Resource Recovery Facility Influent Pump Station Expansion
Oregon City, OR

Initial in the corresponding cell that the bidder acknowledges deliverable.

Failure to acknowledge all below items may be grounds to reject the bid.

ITEM #	INITIALS	ITEMS
1	BJS	Bids received after the bid date and time may not be opened or evaluated.
2	BJS	Acknowledged all Addendums on the Bid Form.
3	BJS	Proposal is valid for 90 days from Bid Date.
4	BJS	Bond included in price. **For Pre-Procurement Only**
5	BJS	Acknowledge anything other than "None" listed on the Commercial & Technical Exceptions Form may be grounds for rejection. If the Commercial & Technical Exceptions Form is left blank, this may be grounds for rejection.
6	BJS	Acknowledge any Bidder Commercial Terms included with proposal are grounds for rejection.
7	BJS	Two (2) year warranty from beneficial use is included.
8	BJS	I have included in my proposal the – Bid Schedule - The Bid Form has been completely populated and verified no required entries have been left blank.
9	BJS	I have included in my proposal Commercial & Technical Exceptions Form.
10	BJS	I have included in my proposal Subcontractors and Major Material Suppliers Form.
11	BJS	All shipping Incoterms DDP 2023 jobsite is included.

End of Bid Form

ATTACHMENT 3 SUBSTITUTION REQUEST FORM

REQUEST FOR BRAND NAME/PRODUCT SUBSTITUTION

1.1. Substitution Request

- A. During Bidding, Contractor will consider written Substitution Requests received up to 14 days prior to the Request Deadline shown on page 2 of this RFP. Requests received after that time **will not** be considered.
- B. Submit a written request using the substitution request form included on the next page. Submit the form in hard copy or by email to the contact on page 1 of this RFP 14 days prior to the requested deadline shown on page 2 of the RFP.
- C. Prepare separate requests for each product.
- D. Combined requests may not be considered.
- E. In making Substitution Requests, Bidder represents:
 - 1. Bidder has personally investigated proposed product or method and determined that it is equal or superior in all respects to that specified.
 - 2. Bidder will provide the same guarantee for substitution as for product or method specified.
 - 3. Bidder will coordinate installation of accepted substitution into Work, making such changes as may be required for Work to be completed in all respects.
 - 4. Bidder waives all claims for additional costs related to substitutions which consequently become apparent.
 - 5. Bidder shall clearly state any and all structural, mechanical and electrical changes necessary to incorporate their proposed substitution into the Bid Documents.
- F. All accepted substitutions will be confirmed by inclusion in an addendum. Items not appearing in such addendum shall be deemed rejected.

1.2. SUBSTITUTION REQUEST FORM

- A. The Substitution Request Form is included on the next page

ATTACHMENT 3 - SUBSTITUTION REQUEST FORM

TO: Slayden Constructors, Inc.

RFP NUMBER/TITLE: _____

SPECIFIED ITEM/PRODUCT: _____

PAGE NUMBER: _____

ITEM/PRODUCT NUMBER: _____

DESCRIPTION: _____

PROPOSED SUBSTITUTION:

Attached data includes manufacturer's product description, specifications, drawings, photographs, performance and test data, and includes, when requested by SCI, one (1) sample adequate for evaluation of the request including identification of applicable data portions.

Attached data also includes the description of changes to Contract Documents and the requirements of the proposed substitution for proper installation.

The undersigned certifies the following items, unless modified by attachments, are correct:

1. Proposed substitution does not affect dimensions shown (only if supplied with Bid documents).
2. Undersigned pays for changes to building/equipment design, including engineering design, detailing, and proposed substitution has no adverse effect on other trades, construction schedule, or specified warranty requirements.
3. Maintenance and service parts are available locally or are readily obtainable for the proposed substitution.

Undersigned further certifies function, appearance, and quality of proposed substitution are equivalent or superior to specified item. Undersigned agrees, if this page is reproduced, terms and conditions for substitutions found in Bidding Documents apply to this proposed substitution.

Request Submitted by:

Name (Printed or typed)

Signature

Vendor Name

Street Address

City, State, Zip

Telephone Number

Email

Engineer Approval:

☐ Approved ☐ Not Approved	☐ Approved as noted ☐ Received too late
--	--

By

Date

Remarks:

For use by: Contractor

☐ Approved ☐ Not Approved	☐ Approved as noted ☐ Received too late
--	--

By

Date

Remarks:

ATTACHMENT 4

SUB-SUBCONTRACTORS AND MAJOR MATERIAL SUPPLIERS

(Return with the Bid)

1. Sub-Subcontractors: Listed below are Sub-Subcontractors for this Work, type of work to be performed, and the dollar amount of their contract. Bidder agrees Contractor reserves the right to review and approve proposed Sub-Subcontractors prior to award of Subcontract Agreement.

Sub-Subcontractor Name	Type of Work	Amount	% Utilization	MBE/SBE?
None as part of the initial Repsonse				

2. Major Material Suppliers: Listed below are major material suppliers proposed for this Work, type of goods, and the dollar amount of their contract. Bidder agrees Contractor reserves the right to review and approve proposed major material suppliers prior to award of Subcontract Agreement.

Supplier	Type of Goods	Amount	% Utilization	MBE/SBE?
Crescent	Transformers/MSB's	\$600,000.00		No

ATTACHMENT 5

SUBCONTRACTORS LABOR AND EQUIPMENT RATES FOR CHANGES

(Return with the Bid utilizing Subcontractor's own standard forms)



PO BOX 1789 - McMinnville - OREGON - 97128
CCB# 189180
503-857-0383

CHANGE ORDER RECAPULATION			
0		S&S JOB NO.	0
0		S&S CO NO.	0
		PR NO.	0
		DATE	21-Mar-24
BASIC MATERIALS			
MATERIAL COST			-
MISCELLANEOUS MATERIAL (3% OF MATERIAL COST)			-
SUB TOTAL MATERIAL			-
OVERHEAD 10 %	10.00%		-
TOTAL MATERIAL			-
SUPPLIER QUOTATIONS			
TBD			-
TBD			-
SUB TOTAL QUOTATIONS			-
OVERHEAD	10.00%		-
TOTAL QUOTATIONS			-
LABOR CALCULATIONS			
	HOURS	RATE	EXTENSION
JOURNEYMAN	0.00	\$ 103.27	-
FOREMAN (8% OF CREW HOURS)	0.00	\$ 110.47	-
GENERAL FOREMAN (5% OF CREW HOURS)	0.00	\$ 117.75	-
PROJECT ENGINEER ON SITE (3.5% OF CREW HOURS)	0.00	\$ 110.00	-
PROJECT MANAGER	0.00	\$ 140.00	-
FIELD SUPERINTENDENT (3.5% OF CREW HOURS)	0.00	\$ 117.75	-
CAD OPERATOR	0.00	\$ 105.00	-
ARI/AP & CONTRACT ADMINISTRATOR	0.00	\$ 96.00	-
TOTAL MAN HOURS	0.00		
SUBTOTAL LABOR			-
OVERHEAD	15.00%		-
TOTAL LABOR CALCULATIONS			-
DIRECT JOB EXPENSES			
PERMIT			-
SCISSOR LIFT			-
TRENCHING			-
FREIGHT			-
CORING / CUTTING / PATCHING			-
SMALL TOOLS (3% OF CREW EXTENSION)			-
PARKING (\$ 1.75 PER JOURNEYMAN MAN HOUR)	0.00		-
SUBTOTAL DIRECT JOB			-
OVERHEAD	10.00%		-
TOTAL DIRECT JOB EXPENSES			-
SUBCONTRACTORS			
TRENCHING			-
LOW VOLTAGE			-
EXCAVATION / BACKFILL / SOIL REMOVAL			-
SUBTOTAL DIRECT JOB			-
OVERHEAD	5.00%		-
TOTAL SUBCONTRACTORS			-
CHANGE ORDER SUMMARY			
TOTAL BASIC MATERIALS			-
TOTAL SUPPLIER QUOTATIONS			-
TOTAL LABOR CALCULATIONS			-
TOTAL DIRECT JOB EXPENSES			-
TOTAL SUBCONTRACTORS			-
SUB TOTAL			-
BOND AND INSURANCE			-
SUB TOTAL OF CHANGE ORDER			-
STATE OF OREGON CORPORATE ACTIVITY TAX	0.57%		-
SUB TOTAL OF CHANGE ORDER W/SALES TAX			-
OCIP/CCIP DEDUCT			-
GRAND TOTAL OF CHANGE			-

ATTACHMENT 6

STATEMENT OF SUBCONTRACTOR EXPERIENCE

Bidder must list and describe Bidder's (not proposed subcontractors') construction experience as a contractor for a minimum of five (5) successfully completed projects of comparable size, scope and complexity for the Work described in the Subcontract Documents within the past five (10) years. These requirements may be individually satisfied with projects listed below (e.g. Project 1 may demonstrate comparable size, Project 2 may demonstrate comparable scope, and Project 3 may demonstrate comparable complexity, etc. Bidders should refer back to the evaluation of proposals section to determine what is reasonably comparable. Decisions on "comparability" are at the complete discretion of Slayden Constructors.

Project No. 1

Name of Project: North Santiam Canyon Sewer Project Location: Mill City

Project Delivery Method: 90% DBB with True Up

Project Description: Ground up new Waste Water Treatment Plant. Project included a new Process Building with UV system, Blowers, Electrical Distribution and Lab. New Headworks Building with Grit Classifier, Screen Press, Mechanical Screen and Electrical Distribution. New SBR, Influent Pump Station, Methanol and Caustic Storage, Odor Control, Septage Receiving Station, Solids Handling and a Raw Sewage Lift Station.

OWNER's Name Marion County Public Works

OWNER's Contact Person (Print): Russ Foltz

Phone 503-930-8256

Initial Contract Price: \$ 2,306,518.00

Final Contract Price: \$ 3,038,775.09

Contract Start Date: September 2025 (Date of Notice to Proceed)

Contract Time: 464 (X) Calendar Days () Working Days

Contract Substantial Completion Date: December 31, 2026

Actual Substantial Completion Date: Current Project

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 2

Name of Project: Tri-City WRRF Hypochlorite Location: Tri-Cities

Project Delivery Method: CM/GC

Project Description: Replacement of the plants hypochlorite system and 6 reuse water pumps. New PLC integrated into Plant SCADA system. Worked closely with plant staff in operations, Blake Raines, and plant Electrician, Larry Holthusen.

OWNER's Name Water Environment Services

OWNER's Contact Person (Print): Greg Geist

Phone 503-742-4567

Initial Contract Price: \$ 390,277.00

Final Contract Price: \$ 419,123.80

Contract Start Date: May 30, 2019 (Date of Notice to Proceed)

Contract Time: 266 (X) Calendar Days () Working Days

Contract Substantial Completion Date: February 20, 2020

Actual Substantial Completion Date: _____

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 3

Name of Project: Durham WRRF UFAT Expansion Location: Tigard

Project Delivery Method: Design / Bid /Build

Project Description: Expand UFAT and odor control system. New gravity thickeners, concrete, metals, industrial coatings, mechanical, electrical, site work, and misc improvements.

OWNER's Name Clean Water Services

OWNER's Contact Person (Print): Dustin Hagemann

Phone 503-547-8150

Initial Contract Price: \$ 1,340,777.00

Final Contract Price: \$ 1,380,890.40

Contract Start Date: November 16, 2022 (Date of Notice to Proceed)

Contract Time: 719 (X) Calendar Days () Working Days

Contract Substantial Completion Date: November 4, 2024

Actual Substantial Completion Date: _____

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 4

Rock Creek WRRF Primary Clarifier No 4

Name of Project: Treatment Expansion Location: Hillsboro

Project Delivery Method: Design / Bid /Build

Project Description: New Clarifier and Pump Station to existing system. Coordination with operational plant that was unable to be shut down. Integration of new PLC into existing system without interruption of process.

OWNER's Name Clean Water Services

OWNER's Contact Person (Print): Dustin Hagemann

Phone 503-547-8150

Initial Contract Price: \$ 1,180,430.00

Final Contract Price: \$ 1,259,310.13

Contract Start Date: June 5th, 2023 (Date of Notice to Proceed)

Contract Time: 480 (X) Calendar Days () Working Days

Contract Substantial Completion Date: September, 27th 2024

Actual Substantial Completion Date: _____

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Project No. 5

Aurora Cole Ln Booster Station & Reservoir

Name of Project: Improvements / Aurora WWTP Location: Aurora

Project Delivery Method: 90% DBB with True Up

Project Description: New Grit Removal, SBR Basin, Blower Building, Pump Stations, UV Disinfection and Dewatering Station to an existing Waste Water Treatment Plant. Coordination with operational plant that was unable to be shut down. Work closely with plant staff for safe operation of existing plant.

OWNER's Name City of Aurora

OWNER's Contact Person (Print): Mark Gunter

Phone 971-930-3597

Initial Contract Price: \$ 1,762,489.00

Final Contract Price: \$ 2,414,706.04

Contract Start Date: December 13, 2024 (Date of Notice to Proceed)

Contract Time: 565 (X) Calendar Days () Working Days

Contract Substantial Completion Date: July 1, 2026

Actual Substantial Completion Date: Current Project

- If contract time extensions were added to the contract as a result of Bidder's responsibilities, provide a short explanation of each:

Joel House – Project Manager

Phone: (503) 569-4184

Email: jhouse@sselectrical.net

Location: McMinnville, OR 97128

Professional Summary

Experienced Journeyman Electrician and Project Manager with over 20 years of expertise in residential, commercial, industrial, agricultural, lumber mill, and municipal wastewater electrical systems. Proven success managing multimillion-dollar industrial and wastewater treatment projects from preconstruction through commissioning. Skilled in project planning, budgeting, scheduling, team leadership, client coordination, and delivering safe, high-quality electrical installations on time and within budget.

Licenses & Certifications

Oregon General Journeyman Electrician License

Work Experience

Project Manager / Foreman Electrician

S&S Electrical Contractors | 2015–Present

- Manage multimillion-dollar electrical construction projects, primarily for municipal and industrial wastewater treatment facilities.
- Lead projects from estimating and preconstruction through procurement, construction, startup, commissioning, and closeout.
- Develop and manage project schedules, budgets, labor forecasts, material procurement, and subcontractor coordination.
- Serve as the primary point of contact for owners, engineers, general contractors, inspectors, and vendors.
- Oversee electrical installations including power distribution, motor control centers (MCCs), variable frequency drives (VFDs), instrumentation, process controls, and SCADA-related infrastructure.
- Direct field crews and foremen while maintaining high standards for safety, productivity, and quality.
- Ensure compliance with project specifications, NEC requirements, OSHA regulations, and customer safety standards.

- Resolve technical and construction challenges while maintaining project schedules and budgets.
- Mentor electricians and supervisors while promoting a safety-focused work environment.

Journeyman Electrician

Green Power Electrical Contractors | 2010–2015

- Installed, maintained, and repaired electrical systems for agricultural facilities and lumber mills.
- Performed electrical installations involving industrial equipment, motors, motor controls, panels, lighting, and power distribution systems.
- Installed conduit, cable trays, feeders, and branch circuits in industrial environments.
- Diagnosed and repaired electrical faults to reduce equipment downtime.
- Read and interpreted electrical blueprints, schematics, and technical drawings.
- Ensured compliance with NEC requirements, OSHA standards, and customer specifications.
- Coordinated with mill personnel, contractors, and project teams to complete projects safely and efficiently.

Apprentice Electrician / Journeyman Electrician / Industrial Electrician

DND Electrical Contractors | 2005–2010

- Completed electrical apprenticeship and advanced to Journeyman Electrician.
- Performed residential, commercial, and industrial electrical installations, maintenance, and repairs.
- Installed electrical distribution systems, conduit, wiring, panels, lighting, motors, and control equipment.
- Read and interpreted electrical blueprints, schematics, and wiring diagrams.
- Troubleshoot electrical systems and equipment to identify and correct faults.
- Installed conduit, pulled wire, and terminated electrical equipment while maintaining NEC compliance.
- Worked safely in industrial environments following OSHA standards and company safety procedures.

Education

Electrical Apprenticeship Program

Independent Electrical Contractors (IEC)

- Completed formal electrical apprenticeship combining classroom instruction with extensive on-the-job training.
- Training included electrical theory, blueprint reading, motor controls, power distribution, troubleshooting, and NEC applications.

Skills

- Electrical Project Management
- Industrial Electrical Construction
- Municipal Wastewater Treatment Facilities
- Power Distribution Systems
- Motor Control Centers (MCCs)
- Variable Frequency Drives (VFDs)
- Industrial Controls & Instrumentation
- Electrical Troubleshooting
- Blueprint & Schematic Reading
- Estimating and Scheduling
- Budget Management
- Crew Leadership & Mentoring
- NEC Compliance
- OSHA Safety Standards
- Quality Control
- Customer and Contractor Coordination

TROYER SYBRANT -Foreman

Oregon Licensed Journeyman Electrician

Dallas, OR • (971) 461-0359 • tsybrant@sselectrical.net

PROFESSIONAL SUMMARY

Oregon-licensed Journeyman Electrician with 17 years of experience in commercial, industrial, municipal, and residential electrical construction. Proven expertise in electrical installations, troubleshooting, motor controls, conduit systems, service upgrades, blueprint interpretation, and NEC compliance. Extensive experience on wastewater treatment plants, pump stations, automated fulfillment centers, multi-story mixed-use developments, apartment buildings, restaurants, commercial facilities, and custom homes. Recognized for quality workmanship, a strong safety record, and leadership.

CORE COMPETENCIES

Commercial & Industrial Electrical Construction

Residential Electrical Systems

Municipal Infrastructure Projects

Electrical Troubleshooting & Diagnostics

Service Upgrades & Panel Installations

Motor Controls & Equipment Hookups

Conduit Installation (EMT, PVC & Rigid)

Blueprint Interpretation

NEC Compliance

OSHA Safety

Team Leadership & Apprentice Mentoring

PROJECT EXPERIENCE

Wastewater treatment plants; Municipal pump stations; Automated fulfillment centers; Multi-story mixed-use buildings; Apartment complexes; Restaurants & commercial kitchens; Commercial office & retail buildings; Custom homes; Tenant improvements; New construction & renovation.

PROFESSIONAL EXPERIENCE

S&S Electrical Contractors — Journeyman Electrician (2024–Present)

- Install, maintain, and troubleshoot electrical systems for commercial and industrial projects.
- Read blueprints and ensure NEC compliance.

ProTech Power — Journeyman Electrician (2013–2024)

- Performed electrical installations for commercial, industrial, and municipal facilities.
- Installed service equipment, switchgear, transformers, lighting, motor controls, conduit, feeders, and control wiring.

ATTACHMENT 7

SUBCONTRACTOR SAFETY PERFORMANCE STATEMENT

(Return with the Bid)

SCI is committed to providing a safe and healthy working environment. SCI's safety program is developed with the understanding that OSHA regulations are considered minimum standards. Subcontractor and sub-subcontractor (all tiers) are required to have above average safety performance statistics. Specifically require are EMR ratings of 1.0 or lower for last three years, OSHA Recordable Incident Rate ≤ 4.0 , Days Away Case Rate ≤ 0.8 , and Zero (0) Fatalities in last 12 months

If Subcontractor or/and its sub-tier subcontractors do not meet safety performance statistics specified above, Subcontractor is required to submit a written Corrective Action Plan (CAP) detailing how it will improve its safety record, which must be accepted by the SCI and/or Owner prior to award of any agreement. Subcontractor is required to disclose the following safety performance statistics, verify accuracy of its proposed sub-tier subcontractor's safety statistics, and to ensure its sub-tier subcontractors can meet the required safety criteria.

SUBCONTRACTOR: S&S Electrical Contractors, LLC

	2025	2024	2023
EMR Rate – 3 years	.86	.81	.81
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

SUB-TIER SUBCONTRACTOR: _____

	2025	2024	2023
EMR Rate – 3 years			
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

SUB-TIER SUBCONTRACTOR: _____

	2025	2024	2023
EMR Rate – 3 years			
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

SUB-TIER SUBCONTRACTOR: _____

	2025	2024	2023
EMR Rate – 3 years			
OSHA Recordable Incident Rate			
Days Away Case Rate			
Fatalities in last 12 Months			

- Mentored apprentice electricians.

DND Electrical Contractors — Electrician (2007–2013)

- Installed electrical systems for commercial, industrial, and residential construction.
- Performed conduit, wiring, lighting, troubleshooting, and service work.

LICENSES & CERTIFICATIONS

Oregon Journeyman Electrician License

Strong working knowledge of the National Electrical Code (NEC)

EDUCATION

Salem Area JATC Electrical Apprenticeship Program

Completed a state-approved electrical apprenticeship and earned Oregon Journeyman Electrician certification.

New Covenant Christian Academy

High School Diploma

ATTACHMENT 8
SURETY LETTER TO COMMITTING TO FURNISH BONDS
(Return with the Bid)



United Fire & Casualty Company
United Fire & Indemnity Company
Financial Pacific Insurance Company

SURETY

05/28/2026

To Whom It May Concern,

This letter confirms that S&S Electrical Contractors, LLC is a valued surety customer of United Fire & Casualty Company ("United Fire"). United Fire is licensed to conduct business in all states and is listed on the U.S. Department of the Treasury's Listing of Approved Sureties (Department Circular 570), with an underwriting limitation of \$60,779,000. United Fire is rated "A- (Excellent)" by A.M. Best Company.

United Fire will consider performance and payment bonds on individual projects up to \$5,000,000 and on aggregate work programs around \$10,000,000 and would be willing to consider a larger surety program subject to standard underwriting.

Any consideration of performance and payment bonds is contingent upon our satisfactory review of contract documents, financial information, and other pertinent underwriting materials at the time such bonds are requested. Please note that any bonding arrangement is strictly between United Fire & Casualty Company and S&S Electrical Contractors, LLC. United Fire assumes no liability to you or any third party based upon this letter, including if we elect not to issue bond/s.

If you have any questions or comments, please feel free to contact us at (800) 332-7977.

Sincerely,

A handwritten signature in cursive script that reads "Anthony J. Norrell".

Anthony Norrell
Surety Branch Manager
Surety Department
UFG Insurance



PO BOX 1789 · McMINNVILLE · OREGON · 97128

CCB# 189180

PH# 971 241 7475

July 14, 2026

**PROJECT: Tri-City Water Resource Recovery Facility Influent Pump Station
Expansion Project.**

Under the pre-construction phase, the Subcontractor will collaborate with the CM/GC, WES and the design team to provide technical input, constructability review, cost and schedule development, and procurement planning. The Subcontractors participation will focus on maintaining continuous operations, assisting in electrical strategy of bypassing systems, sequencing electrical and control cutovers, and coordinating the installation of long-lead electrical.

The following activities are anticipated during the Pre-Construction Phase:

Scope of Subcontractor Pre-Construction Services

1. Project Management and Coordination

- *The Subcontractor shall participate in a 4 hour Kickoff Workshop to be held approximately two (2) weeks after NTP. The purpose of the workshop is to align the Subcontractor on known conditions, design status, site constraints, operational requirements, and preconstruction objectives.*
- *Attend and participate in 1-hour bi-weekly design and coordination meetings. Assume 12 meetings over a 12-month period.*
- *Maintain active communication with the Contractor & design team.*
- *Support the Contractor efforts by providing timely input on constructability, schedule, cost, and procurement decisions.*

2. Constructability Reviews and Workshops

- *Perform in-depth constructability reviews at key design milestones (60%, 90%) and provide suggestions to reduce risk, reduce cost, or shorten the schedule.*

- *Emphasis will be placed on:*
 - *Ideas to minimize the risk and cost of isolating the Influent Pump Station (IPS) wet well during construction, including specific ideas to inform the type, capacity, duration, and monitoring of bypass pumping operations.*
 - *Retrofit challenges in a continuously operating facility.*
 - *Safe and effective sequencing of electrical, pump, and controls transitions.*
 - *Maintaining operational pumping capacity during cutovers and when Contractor's access to wet well is required.*
 - *Layout constraints for work areas, material handling, and temporary systems.*
 - *Evaluating installation tolerances and constructible pathways for major equipment and electrical infrastructure.*
- *In addition, the Subcontractor shall participate in the following supplemental workshops and activities:*
 - *Value Engineering (VE) Workshop to identify and evaluate alternatives for cost savings, schedule improvement, or operational benefit, with transparent side-by-side cost comparisons*
- *Deliverables:*
 - *Written constructability review memoranda at 60% and 90% design*
 - *VE evaluation summaries with cost, schedule, and risk comparisons*

3. Bypass and Sequencing Strategy

- *Collaborate with Contractor & design team to develop an execution plan for bypass pumping and construction sequencing plan that:*
 - *Minimizes existing IPS downtime, minimizes bypass pumping capacity, and maximizes use of existing pumping capacity.*
 - *Identifies bypass pumping requirements, including:*
 - *Sizing and flow capacity*
 - *Pump selection*
 - *Temporary piping and valve arrangements*
 - *Power and control needs*
 - *Layout/staging of bypass equipment*
 - *Provides the required level of system reliability during cutovers and minimizes reliance on costly temporary systems.*
- *Deliverables:*
 - *Participate in written bypass pumping plan, including configuration, sizing, redundancy, monitoring, and contingency provisions*
 - *Participate in integrated sequencing plan with defined activity durations, bypass capacity requirements by phase, SCADA controls and switchgear durations, and seasonal flow considerations*

4. Cost Estimating and GMP Development

- *The Subcontractor shall develop accurate, transparent, open-book cost estimates at progressive design milestones leading to a Guaranteed Maximum Price (GMP). The estimating process shall include:*
 - *60% Opinion of Probable Construction Cost (OPCC), including design submittal estimate, design gap costs, and risk/contingency assessment*
 - *60% Estimate Reconciliation with the Owner and Design Engineer*
 - *90% GMP Estimate, incorporating accepted value engineering, updated risk/contingency, and subcontractor and supplier pricing*
 - *GMP Reconciliation and 100% True-Up*
- *All estimates shall be organized in an agreed-upon Work Breakdown Structure (WBS) and shall include real-time cost data, subcontractor quotes, labor and equipment rates, and other known inputs. A trend log shall be maintained between milestones to capture cost changes and support design-to-budget decision-making.*
- *Deliverables:*
 - *Written cost estimate packages at 60% and 90%/GMP milestones*
 - *Reconciliation documentation at each milestone*
 - *Participate in risk register with probability, cost impact, ownership, and mitigation strategies*
 - *Rolling trend log maintained between milestones*

5. Project Scheduling

- *Prepare and maintain a construction schedule identifying key milestones, critical path, and procurement lead times. Update construction schedule at 60% and 90% design, or more frequently if needed to inform decisions during preconstruction.*
- *Schedules shall reflect the integrated sequencing plan, bypass pumping windows, long-lead procurement timelines, seasonal constraints, and owner-procured equipment delivery dates.*
- *Deliverables:*
 - *CPM schedule at 60% and 90% milestones, integrated into Contractors overall project schedule.*

6. Procurement Strategy and Support

- *Development of a procurement plan identifying all electrical and controls long-lead and sequencing-critical items*
- *Assist in coordination between procurement timelines and construction phasing.*

7. Early Work Package Planning

- *If deemed beneficial to overall project delivery, assist in scoping and pricing an Early Work Amendment (EWA).*
- *Potential EWA scope includes early procurement of electrical infrastructure or sitework to prepare for the main pump station upgrades.*

1.0 Preconstruction Pricing Summary Form

1.1 Identify all Key Personnel and resource staff, the estimated hours, the hourly rate and total cost for each as required for completing the Preconstruction Services as outlined in this RFP.

Key Personnel	Tasks	Hourly Rate	Estimated Hours	Cost (Rate x Hours)
Estimator	60% / 90% /GMP Development	\$150.00	80	\$12,000.00
Project Manager		\$160.00	120	\$19,200.00
Electrician	Investigation	\$145.00	80	\$11,600.00
Total Not-to-Exceed fee for Preconstruction Services				\$32,800.00

2.0 Construction Fee

2.1 Proposer shall submit an overhead & profit fee expressed as a percent of cost of work. Fee shall include all Insurance, payment & performance bonds, taxes, home office overhead, profit, and any other fees or markup that may be billed towards the CM/GC. This fee will be used for all future early work amendments and guaranteed maximum pricing for construction work.

The Subcontractors' Fee on Cost of Work for all future early work amendments and guaranteed maximum pricings shall be: 15%

This proposal shall be made part of any contract or referenced on any purchase order.

****THIS QUOTE IS GOOD FOR 90 DAYS ONLY****

Benjamin Sullivan

S & S Electrical Contractors, LLC

Direct #971.241.7475

bsullivan@sselectrical.net



Enhanced Project Execution Strategy

S&S ADVANTAGE

- Over 20 years supporting the Tri-City WRRF
- Detailed outage planning
- Collaborative CM/GC delivery
- Experienced wastewater electrical team
- Proven commissioning approach

Figure 1 – Electrical Cutover Strategy

Electrical Cutover Strategy



Figure 2 – Procurement Timeline

Procurement Timeline



Figure 3 – Commissioning Roadmap

Commissioning Roadmap



Good to Know

S&S reduces project risk through facility familiarity, collaborative preconstruction, planned electrical cutovers, early procurement, and disciplined commissioning. Every major transition is treated as a planned operational event rather than a field decision.



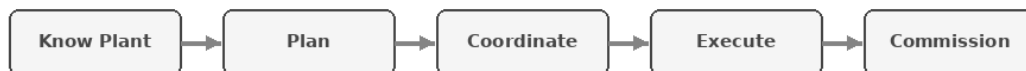
Existing Facility Knowledge & Preconstruction Collaboration

Existing Facility Knowledge

One of S&S Electrical Contractors' greatest strengths on this project is our approximately 20 years of experience working at the Tri-City Water Resource Recovery Facility. That experience gives our team practical knowledge of plant operations, access restrictions, electrical distribution, shutdown coordination, and the level of communication required to perform work safely in an active wastewater treatment facility.

Rather than spending the early stages of the project learning the facility, S&S will focus immediately on constructability, sequencing, and risk reduction. This familiarity allows us to identify conflicts earlier, coordinate more effectively with operations staff, and develop practical installation plans that support uninterrupted plant service.

Facility Knowledge Advantage



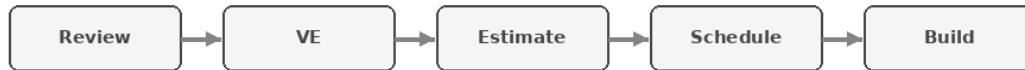
How Facility Experience Benefits the Project

Experience	Benefit
Existing electrical systems	Reduced learning curve
Shutdown coordination	Efficient outage planning
Working relationship with operations	Better communication
Knowledge of site logistics	Improved productivity
Previous work history	Fewer unforeseen conditions

Preconstruction Collaboration

S&S considers preconstruction to be the most valuable phase of the project. Through active participation in constructability reviews, open-book estimating, procurement planning, and schedule development, our team will help Slayden Constructors identify opportunities to reduce cost, improve constructability, and protect the project schedule before field work begins.

Preconstruction Collaboration



Key Preconstruction Services

- Review design documents for constructability and access.
- Participate in value engineering and cost reconciliation.
- Develop detailed electrical sequencing and outage plans.
- Identify long-lead procurement risks and mitigation strategies.
- Coordinate equipment vendors and factory testing.
- Integrate electrical activities into the CPM schedule.
- Maintain a live risk register through design and construction.

Good to Know

S&S's long-standing familiarity with the Tri-City WRRF allows our team to contribute immediately during preconstruction, reducing uncertainty, improving coordination, and supporting a safe, reliable transition from existing systems to new infrastructure.



Approach to Project & Maintenance of Plant Operations (MOPO)

Project Understanding

S&S Electrical Contractors understands that uninterrupted wastewater treatment is the primary objective of this project. Having worked continuously at the Tri-City Water Resource Recovery Facility for the past eight years, our team understands the facility's electrical infrastructure, operational constraints, and the importance of carefully planned construction sequencing. Our approach emphasizes preparation, coordination, communication, and disciplined execution to safely deliver the project while maintaining continuous plant operations.

Maintenance of Plant Operations (MOPO)

Understanding the MOPO Process

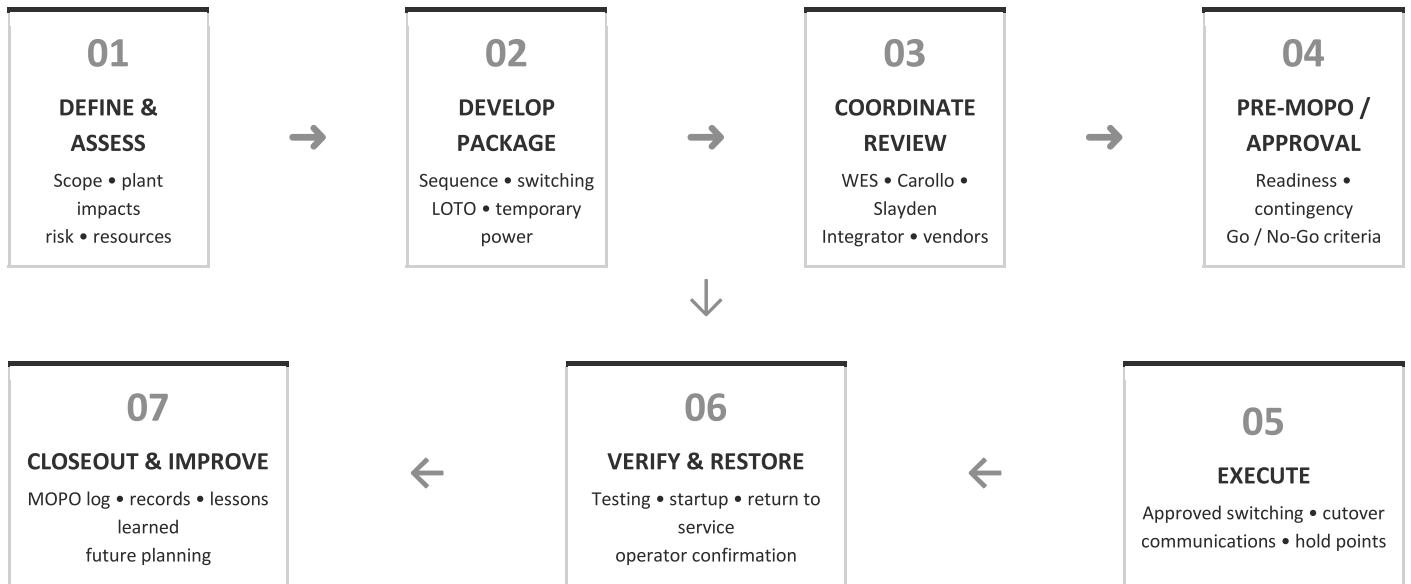
S&S Electrical Contractors recognizes that the Maintenance of Plant Operations program is the foundation of successful project execution at the Tri-City WRRF. The MOPO process is more than an outage approval procedure; it is a structured operational risk-management system that ensures every construction activity with the potential to affect treatment operations is evaluated, coordinated, documented, and approved before work begins.

Our team understands that successful MOPO implementation requires collaboration between WES Operations, Carollo Engineers, Slayden Constructors, the System Integrator, equipment manufacturers, and affected subcontractors. Each planned activity must identify operational impacts, temporary operating conditions, contingency measures, communication protocols, staffing requirements, and restoration procedures before approval.

Because S&S has supported electrical projects at the Tri-City WRRF for eight years, we recognize that success is measured not only by installing equipment correctly, but by completing each electrical transition without compromising treatment processes, regulatory compliance, or operator safety.

S&S MOPO Planning Process

S&S integrates MOPO into the work-planning cycle from initial scope definition through final closeout. The process below establishes clear deliverables, coordination points, approvals, execution controls, and closeout requirements for every activity that could affect plant operations.



Each phase has a defined deliverable and approval point, creating a traceable process from planning through operational restoration.

MOPO Package Content

Scope & Sequence	Electrical switching	Lockout/Tagout
Isolation Points	Temporary power	Process impacts
Staffing & Communications	Contingency restoration	Outage duration
Testing & Acceptance	Return-to-service steps	Closeout records

Pre-MOPO Coordination

Before each planned outage, S&S will participate in formal Pre-MOPO coordination meetings with WES Operations, Carollo Engineers, Slayden Constructors, equipment vendors, and affected stakeholders. These meetings verify equipment readiness, completion of prerequisite work, temporary power availability, operator staffing, switching procedures, communication responsibilities, emergency response actions, restoration sequencing, and Go/No-Go criteria.

Readiness Verification

S&S believes successful outages are determined before the shutdown begins. Formal readiness reviews verify that installations are complete, equipment has been inspected, relays are programmed, temporary power is tested, spare materials and specialized tools are onsite, test instruments are calibrated, manufacturer support is available, and plant operations personnel understand the approved sequence.

Continuous MOPO Management

S&S will maintain weekly MOPO logs documenting upcoming activities, approval status, completed outages, open action items, lessons learned, schedule impacts, and operational concerns. The log will be reviewed during coordination meetings so the Owner and project team maintain complete visibility into future operational impacts.

Good to Know

S&S manages construction through preparation rather than reaction. Detailed work packages, planned outages, temporary power verification, quality control, and continuous risk management provide confidence that critical plant operations will remain protected throughout construction.



Construction Execution, Temporary Power & Risk Management

Construction activities will be organized around detailed work packages developed during preconstruction. Each package will identify labor resources, equipment, materials, temporary power requirements, testing procedures, contingency plans, and communication protocols. This planning approach allows S&S to execute complex work efficiently while minimizing operational risk and maintaining continuous facility operation.

Temporary Power Strategy

Temporary electrical systems will be implemented whenever necessary to maintain operational continuity during equipment replacement. Existing systems will remain energized until replacement equipment has been installed, inspected, tested, and approved for service. Temporary power installations will be field verified before use and removed only after successful commissioning.

Temporary Power & Cutover Sequence



Four-Hour Outage Planning

Each planned outage will be managed as a controlled operational event. Prior to every shutdown, S&S will conduct field verification, confirm material staging, review switching procedures, coordinate with WES Operations, and complete a formal go/no-go meeting with

Slayden Constructors and Carollo. Additional personnel will be assigned during critical transitions to complete work safely within the specified four-hour outage duration.

Quality Control

Quality assurance begins before installation. Equipment deliveries will be inspected, installations verified against contract documents, and electrical terminations checked before energization. Testing records, inspection reports, and manufacturer documentation will be maintained throughout construction to support an organized turnover package.

Risk Management

Risk management is integrated into every phase of project delivery. Potential risks will be identified during design review, monitored throughout construction, and addressed through proactive mitigation strategies developed collaboratively with the project team.

Risk Management Process



Risk	Mitigation	Responsibility
Extended outage	Detailed planning, prefabrication, added manpower	S&S
Long-lead equipment	Early procurement and vendor tracking	S&S
Unknown conditions	Field verification before installation	S&S/Slayden
Controls integration	Early coordination with systems integrator	S&S/Carollo

Good to Know

S&S manages construction through preparation rather than reaction. Detailed work packages, planned outages, temporary power verification, quality control, and continuous risk management provide confidence that critical plant operations will remain protected throughout construction.

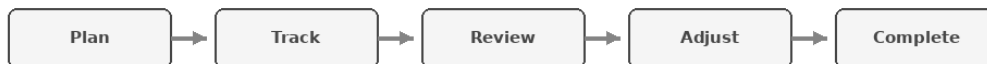


Project Controls, Schedule Management & Issue Resolution

Project Controls

Effective project controls are essential to maintaining schedule, controlling risk, and supporting coordinated execution. S&S will integrate labor planning, procurement tracking, field productivity, RFIs, submittals, and schedule updates into a single project management process utilizing the Autodesk Build software. Regular coordination meetings with Slayden Constructors will ensure electrical activities remain aligned with the overall project schedule.

Project Controls & Schedule Management



Schedule Management

Electrical activities will be incorporated into the project CPM schedule with special emphasis on long-lead procurement, shutdown windows, commissioning milestones, and owner turnover activities. Weekly look-ahead schedules will be prepared to coordinate labor, material deliveries, equipment access, and plant operations.

Issue Resolution

S&S believes project issues should be identified and resolved at the earliest possible opportunity. Potential conflicts discovered during design review or construction will be documented, communicated promptly, and resolved collaboratively with Slayden, Carollo, WES, and affected vendors before impacting the project schedule.

Issue Resolution Process



Reporting & Coordination

- Weekly project coordination meetings.
- Two-week look-ahead schedules.
- Procurement status updates.
- RFI and submittal tracking.
- Change management coordination.
- Commissioning readiness reviews.
- Progress reporting to Slayden Constructors.

Good to Know

S&S combines disciplined project controls with proactive communication to keep electrical construction aligned with the overall project schedule. Early identification of issues, transparent reporting, and collaborative decision-making reduce schedule risk and support successful project delivery.

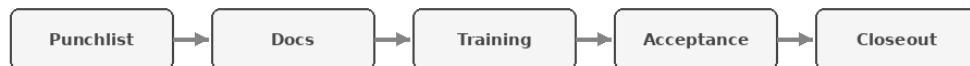


Owner Turnover, Long-Term Value & Project Commitment

Owner Turnover

S&S views project completion as the beginning of reliable facility operation rather than the end of construction. Throughout the project, turnover documentation will be assembled progressively so that closeout is organized, complete, and available when required. Operators will be engaged during startup and testing to build confidence in the new systems before final acceptance.

Owner Turnover Process



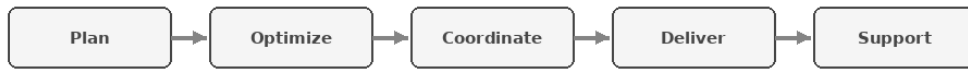
Training and Operational Readiness

Equipment manufacturers, S&S supervision, and project stakeholders will participate in coordinated operator training sessions covering equipment operation, maintenance requirements, alarm response, and normal operating procedures. This collaborative approach supports a smooth transition to routine plant operations.

Delivering Long-Term Value

Every decision made by S&S will consider long-term maintainability, reliability, and operational efficiency. Equipment labeling, cable identification, documentation quality, and installation workmanship will be completed with the end user in mind. Our objective is to leave WES with an electrical system that is safe, organized, and easy to maintain.

Continuous Value Delivery



Why S&S Electrical Contractors

Commitment	Benefit
Eight years at Tri-City WRRF	Reduced project risk
Collaborative CM/GC approach	Better planning and communication
Union workforce	Highly qualified electricians
Disciplined shutdown planning	Reliable plant operation
Commissioning-focused delivery	Successful owner turnover

Closing Commitment

S&S Electrical Contractors is committed to partnering with Slayden Constructors and WES to deliver a successful project through collaboration, disciplined execution, and professional communication. Our familiarity with the Tri-City Water Resource Recovery Facility, combined with our experienced project team, positions S&S to safely execute this work while maintaining uninterrupted operations and delivering a reliable electrical system that will serve the facility for years to come.

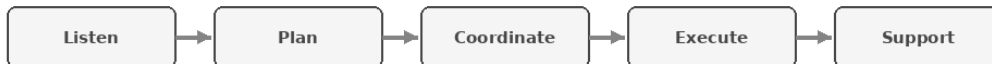


Partnering, Continuous Improvement & Executive Commitment

Our Partnering Philosophy

S&S Electrical Contractors believes the most successful CM/GC projects are built on trust, transparency, and shared accountability. We view ourselves as an extension of the project team and are committed to open communication with Slayden Constructors, WES, Carollo, equipment suppliers, and fellow trade partners. Decisions will be made collaboratively, with the project's long-term success guiding every recommendation.

Partnering Philosophy



Continuous Improvement

Throughout construction, S&S will continually evaluate project performance, schedule, procurement, labor productivity, and field coordination. Lessons learned during each phase will be incorporated into subsequent work activities, improving efficiency while reducing project risk.

Continuous Improvement Cycle



What Slayden Can Expect from S&S

- Transparent communication and collaborative decision-making.
- Reliable execution of planned electrical outages.
- Experienced union electricians and field supervision.
- Commitment to quality, schedule, and operational continuity.
- Proactive problem solving and early risk identification.
- Professional documentation and organized project closeout.

Closing Statement

The Tri-City WRRF Influent Pump Station Expansion is an opportunity to strengthen critical public infrastructure through thoughtful planning and disciplined execution. S&S Electrical Contractors brings the experience, local presence, facility familiarity, and collaborative approach necessary to support that objective. We appreciate the opportunity to partner with Slayden Constructors and look forward to contributing to the successful completion of this important project.

Good to Know

S&S Electrical Contractors is committed to delivering this project with the same professionalism, attention to detail, and collaborative mindset that has characterized our work at the Tri-City Water Resource Recovery Facility for approximately twenty years. Our goal is to be the electrical partner that helps Slayden Constructors deliver a successful project while maintaining uninterrupted service to the community.



Commissioning, Startup & Project Communications

Commissioning Philosophy

Commissioning begins long before equipment is energized. S&S integrates commissioning activities into every phase of construction by verifying installations, documenting inspections, coordinating manufacturer startup services, and preparing complete testing procedures before equipment is placed into service. This approach minimizes startup issues and supports a seamless transition to WES Operations.

Commissioning & Startup Roadmap

Commissioning & Startup Roadmap



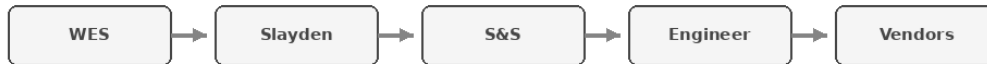
Commissioning Activities

- Inspection of completed installations.
- Insulation resistance and continuity testing.
- Torque verification of electrical connections.
- Manufacturer-assisted equipment startup.
- Loop checks and I/O verification.
- Integrated functional testing.
- Operator orientation and turnover documentation.

Project Communications

Clear communication is essential to maintaining uninterrupted operations. S&S will maintain routine coordination meetings with Slayden Constructors, WES Operations, Carollo, equipment suppliers, and the systems integrator. Daily field coordination, weekly schedule reviews, and formal outage planning meetings will ensure all stakeholders remain informed and aligned.

Project Communication Framework



Document Control & Turnover

Throughout construction, S&S will maintain organized records utilizing Autodesk Build including RFIs, submittals, test reports, startup documentation, redline drawings, O&M manuals, and equipment warranties. Turnover documentation will be assembled progressively so that closeout is efficient and complete at substantial completion.

Good to Know

Successful commissioning is achieved through planning, verification, and collaboration. S&S will work closely with WES, Slayden, Carollo, and equipment manufacturers to ensure every electrical system is tested, documented, and ready for reliable long-term operation.

QUOTE # 2606094

Date: July 2, 2026

Project Name: WES Tri City

Representative: Torry Estes – KGS Northwest – 425-451-0667

Henry Pratt Company, LLC d/b/a Hydro Gate (“Hydro Gate” or “Seller”) is pleased to offer you (the “Buyer”) this Quotation for the Project.

Quantities and descriptions listed in this quotation were based on the following:
Emailed information only. Existing Hydro Gate drawings for order 04-0257. No specifications. Actual project requirements may affect your costs.

The equipment we have quoted meets or exceeds the specifications with the following clarifications:

NOTE: We have received no addendums for this project.

Conditions of Sale:

1. If awarded to Hydro Gate, we will need to be supplied with a full set of plans and specifications.
2. Prices and lead times quoted are firm for acceptance within 30 days of the bid date and apply to this Quotation only, subject to attached Terms & Conditions. Prices do not include sales or use tax. If this Quote is not accepted within 30 days after bid, Hydro Gate reserves the right to re-quote and price escalation may be necessary. **Please note: The quoted price may be adjusted within the 30 days quote period for any unexpected cost increase, such as import tariffs.**
3. Hydro Gate’s Standard Terms and Conditions of Sale and Limited Warranty apply to this quotation and are attached as Attachment A.
4. Please note these prices are based on receiving the entire order and Buyer’s acceptance of Hydro Gate’s Standard Terms and Conditions and Limited Warranty. Adjustments to item quantities or specifications or requested changes to Hydro Gate’s Standard Terms and Conditions or Limited Warranty may alter the pricing.
5. Prices do not include third party inspection services of gates and equipment unless it is specifically required by specifications that Hydro Gate be responsible for cost of these inspections.
6. Hydro Gate will provide digital copies of all relevant Operation and Maintenance manuals. Contact Hydro Gate should custom manuals be required.

7. Non-machined, submerged ferrous surfaces to be blast cleaned and painted with 2 shop coats of manufacturer's standard epoxy paint.
8. This quotation reflects our policy of sourcing raw materials in the most cost effective manner. Any requirement for specific U.S content shall require a revised quotation.
9. Prices do not include installation of gates and equipment or lubricants for stems, gear units and bearings.
10. Mastic, grout, gaskets and epoxy capsules for anchors not by Hydro Gate.
11. Upon placing an order with Hydro Gate, Buyer must ensure that the approval of equipment be provided to Hydro Gate within 30 days of receiving submittals. Failure to do so may result in an increase of price in relation to market fluctuation of raw material costs.
12. Submittal and Production Lead times are subject to change at the time of order.
13. Please address all purchase orders to Henry Pratt Company, 633 Chestnut Street Suite 1200 Chattanooga, TN 37450
14. Purchase orders can be sent to HydroGateOrders@muellerwp.com.
15. Field service not included. If field service is needed, a charge of \$2,000.00 will be made for each trip, plus \$1,800.00 for each day including any holidays, weekends or other layovers made at the convenience of the contractor or engineer.
16. No specifications were provided to Hydro Gate for the gates on this project. Hydro Gate has quoted to supply our cast iron model slide gates in compliance with the latest edition of AWWA C560.
17. No specification or requirements provided for electric actuators. Hydro Gate has assumed Open / Close service with Nema 4x/6 enclosures, class F insulation, 15 minute duty motors, and local controls for 460volt/3phase/60hertz power supply. If this is incorrect please contact Hydro Gate for pricing adjustments.
18. The equipment quoted for this project includes electric motor actuators. Actuator controls cannot be adjusted or preset at the factory. Actuators are tested at the factory but cannot be tested in conjunction with the intended gates in the shop. Complete instructions for proper setting of components are included with the unit when shipped. This quotation does not include any field service to adjust electric actuators and lubricate equipment unless specifically required by project specification. If a factory technician is preferred, field service rates that are in effect at time service is required shall apply. Contact Hydro Gate with a purchase order if this service is required.

Commercial Terms:

The delivery lead times are based on stock inventory at the time of quotation. Stock quantities and quoted delivery times must be re-evaluated and verified at time of order and/or time of release to manufacturing.

Freight:

F.O.B. shipping point, full freight allowed for standard shipments. Additional freight cost incurred to comply with Buyer's special requirements will be added to the invoice.

Field Service:

Hydro Gate will make every effort to provide a representative to meet your schedule, but due to conflicting requirements a request should be made no later than fourteen (14) days before a representative is required. Where previous commitments have been made, some flexibility in your schedule should be anticipated. All field service trips will require a written confirmation prior to arriving at the site.

Drawings:

Submittal drawing lead time is estimated to be 6 to 8 weeks after formal acceptance of your written purchase order. If the submittal package is required to be signed and sealed by a professional engineer registered in the state where this project is located, please let us know. **This will incur additional cost.**

Extended Warranty:

Seller's Limited Warranty is for a period of 24 months from shipment. An extended warranty may be purchased at the following rates:

- Add 2% of order value for a 36 month warranty
- Add 3% of order value for a 48 month warranty
- Add 5% of order value for a 60 month warranty

Quotation Number: 2606094

Item Number : 01
Location : Influent Pump Station
Designation : GATE 910-1110
Qty/Size : 1 – 72" x 72"
Gate : Heavy Duty sluice Gate with cast iron frame and slide, bronze seating faces, bronze wedges, flush bottom seal and stainless steel fasteners.
Mounting : Mounted to existing thimble. **Thimble face to be re-faced and cleaned by others.**
Lift : Pedestal mounted electric actuator for 460 Volt, 3-Phase, 60 hertz power, local electrical control station. Type 316 stainless steel stem and plastic stem cover with mylar position indicator.
H-Distance : 32.90' (from centerline)
Gate Ship : 20-24 weeks after drawing and credit approval.
Actuator Ship: To be determined
Price Each : \$ 82,417.00 _____
Ext. Price : \$ _____

Total price for items listed above: \$

Thank you for your interest in our product. If any questions arise regarding this quotation, please contact Hydro Gate.

Regards,



Branden Hempelman
Technical Sales Engineer

12000 E. 47th Avenue - Suite 200 Denver, Colorado 80239
office: 720.884.6742 | mobile: 720.884.6742 | muellerwp.com

MUELLER

TERMS AND CONDITIONS OF SALE

- 1. General.** These Terms & Conditions of Sale (these "Terms") apply to all sales of products, including products, equipment and parts, or services (together, "Products") sold by Henry Pratt Company, LLC ("Seller") to any buyer (the "Buyer") order, unless otherwise governed by a superseding executed agreement ("Agreement"), to the extent such Agreement conflicts with these Terms. Seller may change these Terms at any time and any such change will be effective when posted to Seller's website. These Terms may not be amended, supplemented, changed or modified, except by an authorized Seller representative. Seller's Order acknowledgement of Buyer's purchase order will not constitute acceptance of any terms and conditions contained therein, regardless of how such terms and conditions may be prefaced or described. These Terms supersede any prior written or oral agreement, representation or promise, and any pre-printed or standard terms and conditions contained in Buyer's request for quote, purchase order, invoice, or similar document.
- 2. Orders.** Buyer's order (each, an "Order") takes place when Seller communicates its acceptance of such Order through Seller's website, facsimile, email, Order acknowledgment, or as provided in the Agreement. Once accepted by Seller, Buyer may cancel or change an Order only upon Seller's prior written consent, which may require a reasonable cancellation fee. Orders for Products that involve special material, special manufacture, engineering, or which are not normally inventoried by Seller ("Non-Catalog Products") will require payment of a reasonable cancellation charge payable by Buyer. The determination of Products considered to be Non-Catalog Products, along with the amount of the cancellation charge, shall be determined in Seller's sole discretion and will be provided to Buyer prior to the accepted cancellation of the Order. Certain third-party products, such as actuation, cannot be cancelled. Buyer may request modifications to its Order by a written change request. Seller may, in its sole discretion, accept or deny a written change request to an Order whereupon it it accepts, Seller will advise Buyer of any change to Product pricing or schedule, after which Buyer may issue a revised Order.
- 3. Standard Prices.** The Product price is the then-current price in effect at the time of the Order. Seller reserves the right to change Product pricing at any time, even during the quote period, due to any costs incurred beyond its control, such as tariffs or other sub-tier cost changes. In addition, Seller may increase Product pricing if a shipment is delayed beyond the scheduled shipping date due to Purchaser's delay, and Seller may add to the Product pricing any applicable taxes or excises imposed by any governmental authority. Seller's Product pricing, unless otherwise agreed, does not include, and Seller is not responsible for, payment of any tax levied for sales, use, excise, value-added, goods and services, business (franchise or privilege) or any duties, charges or other such taxes.
- 4. Non-Catalog Product Specialty Prices:** Section 3 is hereby qualified in that the Pratt® and Hydro Gate® specialty valve and gate Non-Catalog Product pricing is valid for Product shipped within one (1) year from the date of Order. If the Order does not have a scheduled release and shipment date within one (1) year from date of Order issuance, or the Product receives a release date beyond one (1) year, Seller will apply a price adjustment made in accordance with the percentage change in the Producer Price Index by Industry: Metal Valve Manufacturing (PCU33291-33291-Not Seasonally Adjusted). The primary official source of PPI data is the BLS Website. Price adjustments shall always use the latest version of the PPI data published at the time of shipment and will be determined by comparing base rate from the index at the time of Order to the rate on the date of the shipment and determining the positive percentage change between those two dates. This percentage change will be applied to increase the Product purchase price. In addition, Seller reserves the right to apply a storage price increase against the Product price if shipment is delayed beyond the scheduled shipping date due to Buyer's delay as follows: 2% per month for Product delayed 60 days from ship date, and 4% per month for Product delayed more than 60 days. If an Order does not ship after 120 days from the ship date, Seller may invoice Buyer for the full amount due including all storage fees.
- 5. Delivery.** With the exception of Pratt® and Hydro Gate® specialty valve and gate Non-Catalog Products, which include uniquely quoted freight terms, all continental domestic U.S. Orders are shipped FOB Seller's premises, full freight allowed, for any net Product minimum Order value of \$15,000 or greater for all other Products; a 3% fee will be applied to any net Order value below these minimums at the time of invoicing. Buyer has 48 hours to add more Product to any accepted Order for the purpose of meeting the minimum value for full freight allowance. Delivery terms for international or non-contiguous U.S. Orders are Ex Works (EXW) Seller's premises unless it meets or exceeds the foregoing domestic net Order values necessary for full freight allowed, in which case international Buyers will receive delivery terms of EXW Buyer's U.S. port or designated freight forwarder. An Order that specifies a future shipping date will be shipped on or near the date specified. Any requested change to the shipping date must be made at least 30 days prior to the specified shipping date. In the event Buyer requests a delay or suspension in completion and/or shipment of the Products or any part thereof for any reason, any cost and/or scheduling impact of such delay and all such costs will be assessed to Buyer's account. Any delay period beyond 30 days after the original scheduled shipment date will require Buyer to take title and risk of loss of Products and make arrangements for storage at its cost.
- 6. Payment.** All invoices are due and payable net thirty (30) days from date of invoice. The invoice will be issued the date of Product shipment. Payment is not contingent on payment from or approval of any third party, and no retainage or portion of the amount due may be withheld. Failure to pay a valid invoice shall cause Buyer to pay all collection costs, attorney fees and expenses incurred in collecting payment, including interest on the amount due at the maximum legal rate. Any taxes and excises levied by any governmental or municipal authority involving the sale of transportation of Products must be borne by the Buyer. Depending on the value of the order, Seller may, at its sole discretion, require progress payments. If Buyer's financial condition is or becomes unsatisfactory to Seller in Seller's sole discretion, Seller reserves the right to: (a) require payment from Buyer on a cash-in-advance basis; (b) require a letter of credit or other acceptable security before shipment; or (c) cancel shipment at any time prior to delivery of Products without further obligation or liability. All amounts that Buyer owes Seller under an Order will be due and payable according to the terms of the Order. Buyer may not set-off such amounts or any portion thereof, whether or not liquidated, against sums that Buyer asserts are due it or any of its affiliates under other transactions with Seller or any of its affiliates.
- 7. Returns.** No Product returns will be accepted by Seller without Buyer first obtaining Seller's written consent. Unused standard catalog items, delivered as ordered, may be returned, with proper authorization, for credit. Non-Catalog Products or specially manufactured Products, delivered as ordered, may not be returned, unless Seller can reasonably locate an alternative purchaser. All authorized returns are subject to inspection to verify merchantability and will be assessed a minimum 20% restocking charge.

8. **Limited License.** For certain technology Products that include software embedded in the Product ("Firmware") Seller grants to Buyer a limited, non-exclusive, non-sublicensable, nontransferable, perpetual, irrevocable license to use and execute the Firmware for its internal business purposes in connection with such Product. Buyer shall not (and shall not permit a third party) to copy, in whole or in part, any Firmware, make error corrections or otherwise modify, decompile, decrypt, reverse engineer, disassemble or otherwise reduce all or any portion of any Firmware to human-readable form, or transfer, sublicense, rent, lease, distribute, sell, or create derivative works of any Firmware. Certain technology products are subject to Seller's Software as a Service Agreement, provided separately from these Terms. All rights not expressly provided to Buyer herein are expressly reserved by Seller.
9. **Force Majeure.** Seller will not be liable for delay in delivery due to causes beyond its reasonable control, including, but not limited to, acts of God, acts of government, acts of Buyer, fires, labor disputes, boycotts, floods, pandemics, epidemics, quarantine restrictions, war, insurrection, terrorism, riot, civil or military authority, freight embargos, transportation shortages or delays, unusually severe weather, or inability to obtain necessary labor, materials or manufacturing facilities. In the event of a delay, the date of delivery will be extended for a length of time equal to the period of the delay.
10. **Insurance and Indemnity.** Buyer shall look exclusively to Buyer's insurer to recover for injuries or damage in the event of any loss or injury and Buyer releases and waives all right of recovery against Seller arising by way of subrogation. Buyer agrees to indemnify, hold harmless and defend Seller, including its affiliates, officers, employees, agents, subcontractors, suppliers and representatives, against any and all judgments, losses, damages, expenses, costs, including defense costs and legal fees, arising from any and all lawsuits, demands, or claims for personal injury, death, property damage, or other liability arising or claimed to arise from any act or omission of the Buyer or Seller in any way related to this Order or the purchased Products, whether such claims are based upon contract, warranty, tort (including but not limited to active or passive negligence), strict liability, failure to comply with any applicable law, or other allegation of fault. To the extent the aforesaid obligation is prohibited by law, such obligation will automatically, to extent of such prohibition, be null and void and the remainder of such obligation will remain fully enforceable.
11. **Limitation of Liability.** The remedies set forth herein are exclusive, and the total liability of Seller, including its affiliates, officers, employees, agents, subcontractors, suppliers and representatives with respect to this Order or any breach thereof, whether based on contract warranty, tort, indemnity, strict liability or otherwise, will not exceed the Order price of the specific Products which gives rise to the claim. In all cases where Buyer claims damages allegedly arising out of defective or nonconforming Products, Buyer's exclusive remedies and Seller's sole liability will be those specifically provided for under the Warranty section of these Terms. IN NO EVENT, WHETHER ARISING BEFORE OR AFTER COMPLETION OF ITS OBLIGATIONS UNDER THE CONTRACT, WILL SELLER BE LIABLE FOR SPECIAL INDIRECT, CONSEQUENTIAL, INCIDENTAL, LIQUIDATED OR PUNITIVE DAMAGES OF ANY KIND (INCLUDING BUT NOT LIMITED TO LOSS OF USE, REVENUE OR PROFITS, INVENTORY OR USE CHARGES, COST OF CAPITAL OR CLAIMS OF CUSTOMERS) INCURRED BY BUYER OR ANY THIRD PARTY.
12. **Warranty.** Subject to the Limitation of Liability section in these Terms, Seller warrants that for the duration of the Warranty Period each Product will be free from defects in materials and workmanship under normal use, installation and service conditions, and that the media on which any software is furnished will be free of defects in materials and workmanship under normal use. Additional limitations and the "Warranty Period" for any Product will be as specified in the then-current applicable Limited Warranty statement available on Seller's website at <https://www.muellerwaterproducts.com/terms-conditions>.
13. **Non-Disclosure and Non-Use of Information.** Buyer and Seller agree that in connection with this Order and their relationship, each may share Confidential Information. The receiving party shall at all times keep in trust and confidence all such Confidential Information and shall not use such Confidential Information other than as expressly authorized by the disclosing party under this Order, nor shall the receiving party disclose any such Confidential Information to third parties without the disclosing party's written consent. Notwithstanding the above, Seller shall be authorized to disclose Buyer's Confidential Information to contractors or employees of Seller who have a business need to have access to such information.
14. **Trade Compliance.** Buyer must comply with all applicable import and export control laws and/or regulations, including without limitation those of the United States and/or other jurisdictions from which Products may be supplied or to which Products may be shipped. In no event will Buyer use, transfer, release, import, export or re-export Products in violation of such laws and/or regulations.
15. **Governing Law, Jurisdiction and Venue.** The laws of the State of Georgia (without giving effect to conflict of law rules) will govern the construction and enforcement of these Terms and any dispute between the parties. The United Nations Convention on Contracts for the International Sales of Goods will not apply to any Order. The parties agree to submit any disputes arising hereunder to the United States District Court for the Northern District of Georgia or any court of general jurisdiction in the State of Georgia and each party hereby submits to the jurisdiction of such courts and waives any objection that any such court is an inconvenient forum.
16. **Compliance with Laws/Ethical Practices.** Seller and Buyer agree to comply with all applicable laws, regulations, codes and standards, including but not limited to those of the United States and other jurisdictions where the parties conduct business. Additionally, Buyer has not and will not offer, promise authorize or make, directly or indirectly, any payments (in money or any other item of value), contributions or gifts to any non-U.S. government agency, department official or government owned or controlled entity in order to obtain or retain business, or secure any other Improper business advantage, which would violate the U.S. Foreign Corrupt Practices Act and/or any other applicable anti-bribery laws. In the event Seller has reason to believe that a breach of any of the covenants listed above has occurred or will occur, (a) Seller may withhold further delivery of Products to Buyer until such time as it has received confirmation to its satisfaction that no breach has occurred or will occur, and Seller will not be liable to the undersigned for any claim, losses or damages whatsoever related to its decision to withhold delivery under this provision, and (b) Seller will have the right to audit Buyer in order to satisfy itself that no breach has occurred, and Buyer will cooperate in such audit.
17. **Miscellaneous.** Buyer will not assign an Order or any portion thereof without Seller's written consent. No suit or cause of action or other proceeding will be brought against either party more than 1 year after accrual of the cause of action or 1 year after the claim arises, whichever is shorter, whether known or unknown when the claim arises or whether based on tort, contract or any other legal theory. Failure by Seller to assert all or any of its rights upon any breach of an Order will not be deemed a waiver of such rights either with respect to such breach or any subsequent breach, nor will any waiver be implied from the acceptance of any payment of Product or service. No waiver of any right will extend to or affect any other right Seller may possess, nor will such waiver extend to any subsequent similar or dissimilar breach. If any portion of these Terms is determined to be illegal, invalid or unenforceable for any reason, then such provision will be deemed stricken for purposes of the dispute in question and all other provisions will remain in full force and effect.



LIMITED WARRANTY

2-Year Warranty

Henry Pratt Company, LLC ("Seller") warrants that each of its products branded PRATT or HYDRO GATE supplied hereunder is free from defects in materials and workmanship (the "Warranty") for a period of twenty-four (24) months from the date of shipment from Seller to Buyer (the "Warranty Period"). Seller agrees, at its sole option, and at Buyer's sole and exclusive remedy, to repair, replace, or refund the unit purchase price of any product which is non-conforming to the Warranty due to Seller's defective workmanship or defective material of which Warranty non-conformance Buyer notifies Seller in writing during the Warranty Period. Buyer shall give written notice within fifteen (15) calendar days of the discovery of any alleged Warranty non-conformance to Seller's Field Service Supervisor, and prior to any repair or replacement work being performed on the non-conforming product, in order to maintain this product Warranty (i.e., otherwise Buyer voids the Warranty). Seller shall have the right to inspect the product for which a Warranty claim is made. Buyer shall return the product to Seller upon Seller's request for such inspection. Buyer shall assume all responsibility and expense for removal, reinstallation, and shipping charges in connection with this Warranty. Seller's obligations hereunder are conditioned upon prompt written notice of the alleged defect from the Buyer.

This Warranty does not apply to products that have defects or failures resulting from (a) Buyer's design; (b) accident, disaster, neglect, abuse, misuse, improper handling, testing, storage or installation by any party other than Seller; (c) external forces, such as, but not limited to, acts of God or the elements, vandalism, accident, vehicular or other impact, societal disruption (for example, war, terrorism, riot, civil unrest), application of excessive torque to the operating mechanism, presence of foreign matter, or frost heave; (d) the products not being installed or maintained as required by Seller's instructions, common practice, and/or applicable laws; (e) the defect arises, in whole or part, because Buyer failed to follow Seller's instructions or local codes as to the storage, installation, commissioning, use or maintenance of the products; (f) Buyer makes any further use of such products after giving such notice and (g) unauthorized alterations, modifications or repairs by any party other than Seller. Seller does not warrant water-operated metallic cylinders against damage caused by corrosion, electrolysis or mineral deposits.

Seller will not be responsible for the Warranty unless: (i) Buyer gives prompt written notice of the alleged defect, reasonably described, to Seller from when Buyer discovers or ought to have discovered the defect; (ii) Seller is given a reasonable opportunity after receiving the notice to examine such products, and Buyer (if requested to do so by Seller) returns such products to Seller's place of business at Seller's cost for the examination to take place there; and (iii) Seller reasonably verifies Buyer's claim that the products are defective.

THE REMEDIES SET FORTH IN THIS WARRANTY SHALL CONSTITUTE BUYER'S SOLE AND EXCLUSIVE REMEDY, AND SELLER'S SOLE AND EXCLUSIVE OBLIGATIONS, FOR A NON-CONFORMING PRODUCT UNDER THIS WARRANTY. THE WARRANTY IS IN LIEU OF, AND SELLER EXPRESSLY DISCLAIMS, AND BUYER EXPRESSLY WAIVES, ALL OTHER WARRANTIES WHATSOEVER WHETHER EXPRESS, IMPLIED, STATUTORY, ARISING BY COURSE OF DEALING OR PERFORMANCE OR OTHERWISE, INCLUDING ANY WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, OR INFRINGEMENT OR MISAPPROPRIATION OF ANY RIGHT, TITLE OR INTEREST OF BUYER OR ANY THIRD PARTY, OR OTHERWISE. NO ORAL OR WRITTEN STATEMENT OR REPRESENTATION BY SELLER, ITS AGENTS OR EMPLOYEES SHALL CONSTITUTE OR CREATE A WARRANTY OR EXPAND THE SCOPE OF ANY WARRANTY HEREUNDER.

UNDER NO CIRCUMSTANCES SHALL SELLER BE LIABLE TO BUYER OR TO ANY OTHER PERSON UNDER ANY CONTRACT, TORT, STRICT LIABILITY, NEGLIGENCE, OR OTHER LEGAL OR EQUITABLE CLAIM OR THEORY FOR ANY SPECIAL, INCIDENTAL, LIQUIDATED, CONSEQUENTIAL, OR INDIRECT DAMAGES, OR FOR ANY AND ALL OTHER DAMAGES, LOSS, OR EXEMPLARY OR PUNITIVE DAMAGES WHETHER SUCH PARTY WAS INFORMED OR WAS AWARE OF THE POSSIBILITY OF SUCH LOSS OR DAMAGE. NOTWITHSTANDING THE FOREGOING OR ANY OTHER CLAIM OR OBLIGATION, SELLER'S MAXIMUM AGGREGATE OBLIGATION TO BUYER SHALL NOT EXCEED THE UNIT PURCHASE PRICE OF THE PRODUCT GIVING RISE TO THE WARRANTY CLAIM.

Products manufactured by a third party ("Third-Party Product") may constitute, contain, be contained in, be incorporated into, be attached to or packaged together with, the products. Third-Party Products are not covered by the Warranty. SELLER MAKES NO REPRESENTATIONS OR WARRANTIES WITH RESPECT TO ANY THIRD-PARTY PRODUCT, INCLUDING ANY, AND SELLER EXPRESSLY DISCLAIMS ANY, WARRANTY OF MERCHANTABILITY, OF FITNESS FOR A PARTICULAR PURPOSE, OF TITLE, OR AGAINST INFRINGEMENT OF INTELLECTUAL PROPERTY RIGHTS; WHETHER ANY OF THE FOREGOING ARE (OR ARE BELIEVED TO BE) EXPRESS OR IMPLIED BY LAW, COURSE OF DEALING, COURSE OF PERFORMANCE, USAGE OF TRADE OR OTHERWISE.

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Erik Brahmer

From: Torry Estes <torry@kgsnorthwest.com>
Sent: Wednesday, August 12, 2026 9:26 AM
To: Tim Janesofsky; Keith Beckman; Erik Brahmer
Cc: Edward Pietrok; Travis Bone
Subject: RE: Hydro gate for Tri Cities

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION: This message originated externally, please use caution when clicking on links or opening attachments.

Hi Tim,

This gate is designed for:
55 feet of head seating
20 feet of head unseating.

Let me know if you have any other questions.

Regards,

I WILL BE ON VACATION FROM 7/31 – 8/21.

Torry Estes
KGS Northwest
Monroe, WA
425-451-0667 Office
206-319-8634 Cell

From: Tim Janesofsky <Tim.Janesofsky@mwhconstructors.com>
Sent: Tuesday, August 11, 2026 11:34 PM
To: Torry Estes <torry@kgsnorthwest.com>; Keith Beckman <Keith.Beckman@mwhconstructors.com>; Erik Brahmer <Erik.Brahmer@mwhconstructors.com>
Cc: Edward Pietrok <Edward.Pietrok@mwhconstructors.com>
Subject: RE: Hydro gate for Tri Cities

Tony,

I recently called you to verify what operating head your proposed gate was designed for. You told me you were going to reach out to Hydrogate and confirm.

Donnie Pate

From: Tim Janesofsky
Sent: Monday, August 3, 2026 9:46 PM
To: Donnie Pate; McKay Hall
Subject: FW: WES - IPS -Gate Replacement

Donnie,

Here is Fergusons Quote for the replacement gate at WES

Tim

Tim Janesofsky

Chief Estimator

+1 (503) 343-1749 | direct



slayden.com



From: john.herbst@ferguson.com <john.herbst@ferguson.com>
Sent: Thursday, July 30, 2026 9:45 PM
To: Keith Beckman <Keith.Beckman@mwhconstructors.com>
Cc: Erik Brahmer <Erik.Brahmer@mwhconstructors.com>; Tim Janesofsky <Tim.Janesofsky@mwhconstructors.com>
Subject: RE: WES - IPS -Gate Replacement

CAUTION: This message originated externally, please use caution when clicking on links or opening attachments.

Keith,

As discussed, below is what I found for the best possible solution.

1	72x72 Slide Gate	\$125,850
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-316SS

-Use existing thimble

-Manual operator

1 week for submittals

4 weeks to fabricate for shipment

Service: \$5k

-1 trip/1 day

-Includes inspection, testing, start-up, training

Thanks.

John Herbst
Outside Sales – Waterworks Plant Division
Ferguson Enterprises, LLC
C: 360-304-3708
E: jch@ferguson.com

From: Tim Janesofsky <Tim.Janesofsky@mwhconstructors.com>
Sent: Thursday, July 23, 2026 4:36 PM
To: John Herbst <john.herbst@ferguson.com>
Cc: Erik Brahmer <Erik.Brahmer@mwhconstructors.com>; Keith Beckman <Keith.Beckman@mwhconstructors.com>
Subject: WES - IPS -Gate Replacement

Caution: This email originated from outside of the organization. DO NOT click links or open attachments unless you recognize or trust the sender.

John,

Slayden is currently under contract to do a pump replacement job at the WES WWTP in Oregon City. While doing some prep work we discovered the existing 72" x 72" Influent Gate does not operate.

WES wants us to provide pricing for replacing this gate. The only caveat is they want to be able to utilize the existing 7/8" Diameter Stud Bolts that are already installed for mounting.

I have attached the existing gate drawing,

Please let me know if this is something you can provide a price for?

Thanks

Tim Janesofsky
Chief Estimator

+1 (503) 343-1749 | direct



slayden.com





ESTABLISHED 1840

NON-RESPONSIVE: Bid 15' of head instead of specified 55'

SCOPE OF SUPPLY

PRODUCT : CAST IRON SLUICE GATE
PROJECT : WES - IPS GATE REPLACEMENT, OR
DATE : AUGUST 6TH, 2026

RODNEY HUNT
Orange, MA



Project : WES - IPS Gate Replacement, OR
Offer No. : RH-11645-Rev-0
Date : August 6th, 2026



Dated: August 6th, 2026
To: All Bidding Contractors
Project: WES - IPS Gate Replacement, OR
Rodney Hunt Representative: Eric Hunter, Beaver Equipment, (801) 803-2082

Rodney Hunt is pleased to offer our proposal for cast iron sluice gate per information provided. All cast iron sluice gates comply with AWWA C560.

Item #1 Cast Iron Sluice Gate – 72” (w) x 72” (h)

Qty: 1 Unit

Drawing Referred	04-0257001
Opening	Square
Mounting	Existing Thimble Mounted
Design Head	15’ Seating and Unseating
Installation Depth	35.9’
Operation	Pedestal Mounted Electric Actuator
Electric Actuator	Existing
Type of Closure	Conventional Bottom
Stem Extension	Rising with Stem Cover
Frame Configuration	Open Top
Type of Opening	Upward

** Plan 04-0257001 shows a design head of 55 ft and an operating head of 15 ft. Rodney Hunt has currently designed the gate for a 15 ft head. If the design head changes at a later stage, the pricing will be revised accordingly.*

PRICE: \$ _____

MATERIAL OF CONSTRUCTION FOR VARIOUS COMPONENTS OF CAST IRON SLUICE GATE:

Frame, Slide	: Cast Iron ASTM A126, Class B
Wedges	: Bronze ASTM B-584
Seat Facings	: Bronze ASTM B-98/B-21/B-584
Stem	: Stainless Steel ASTM A276 Type 316
Thrust Nut & Lifting Nut	: Bronze ASTM B-584/B-505
Pedestal	: Stainless Steel 316
Gate Assembly Bolts & Nuts	: Stainless Steel 316

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EXCLUSIONS:

- Taxes
- Offloading & Installation
- Civil Design & Buildings
- Concrete, Grout, Gasket/Sealants/Mastic, Epoxy capsules for anchors are not included
- Lubrication for stem, gear units and bearing
- Field Finish Painting
- Storage at Our Shop or Jobsite
- Spare Parts & Special Tools
- Wall Thimble (**Existing**)
- Electric Actuator (**Existing**) & Portable Operator

NOTES & EXCEPTIONS:

- Rodney Hunt has offered 1 qty. cast iron sluice gate per plans and information provided. If there are any changes to the scope at a later stage, the pricing will be revised accordingly.
- The contractor should check the condition of the existing thimble to confirm whether it can be reused and provide the proper existing bolt patterns.
- Full specs are not available at this stage, upon receipt of complete specs Rodney Hunt will re-verify pricing accordingly.

PAYMENT TERMS:

A. Preferred Payment Terms Qualifying for discount of 2 % of PO value

- 20% with purchase order
- 20% upon delivery of submittals (Net 30 days)
- 55% upon delivery of equipment (Net 30 days)
- 05% upon start-up of equipment (Net 30 days, not to exceed 90 days from delivery to site)

B. Alternate Payment Terms

- 10% upon delivery of submittals (Net 30 days)
- 10% upon approval of submittals (Net 30 days)
- 75% upon delivery of equipment (Net 30 days)
- 05% upon start-up of equipment (Net 30 days, not to exceed 90 days from delivery to site)

All payment terms stated above are subject to credit approval prior to delivery.

GA DRAWING/SUBMITTALS:

- 4 weeks from date of written purchase order and receipt of all field dimensions.
- We anticipate approval of our submittals within 6 weeks to avoid price escalation due to fluctuation of pricing in raw materials.

Project : WES - IPS Gate Replacement, OR
Offer No. : RH-11645-Rev-0
Date : August 6th, 2026



DELIVERY:

- 24 weeks to job site after G.A drawing approval/ release for manufacturing.
- Our offer is based on a maximum of 1 shipment for gates and gate accessories. If your project schedule needs additional (partial) gate shipments on account of your project schedule, please contact us for a freight adder.

FIELD SERVICES:

- Site services for start-up & training are **not** included.

OTHER TERMS & CONDITIONS:

- Please refer below "other terms & conditions."

Should you have any questions regarding our scope of work, please contact me at any time.

Best Regards,

Paulina Hernández Ríos

Sales Engineer

C: (979) 985-4124

E: phernandez@rodneyhunt.com

Project : WES - IPS Gate Replacement, OR
Offer No. : RH-11645-Rev-0
Date : August 6th, 2026



TERMS & CONDITIONS:

GENERAL:

- Our scope of supply is based on the information provided and our interpretation of the same. If there are any discrepancies please advise us, so we can match the requirement. The quantity of items offered by us and our price is based on our evaluation of the documents. In the event of a potential mismatch between our offer and specs, buyer should verify the quantities in our offer. Our submitting an offer with BOQ as calculated by us does not absolve the buyer from verifying the requirement of equipment and quantity.

PRICE:

- Prices are valid for 30 days from date of offer. If raw material prices change substantially, we reserve the right to requote. If the order is placed after the validity date, we reserve the right to requote. Prices are based on receiving entire order, adjustment to quantities may alter pricing.
- Price includes delivery to site inclusive of packing, forwarding and transit insurance. Unloading is not in our scope.
- Prices are exclusive of any sales or use tax, such tax is for the Buyer's account. The Buyer needs to submit tax exemption certificate along with purchase order, alternatively sales and use tax undertaking.

FINANCE & STORAGE CHARGES:

- If Buyer does not schedule inspection within 15 days of notice or does not allow delivery within 15 days of being informed that gates are ready to be shipped, we reserve the right to levy finance & storage charges @ 0.5% of the PO value till delivery is permitted.

P.O CANCELLATION:

- The Buyer may cancel this order only with prior written consent of the Seller. The Buyer agrees to pay the Seller a cancellation charge for any such cancelled order, which will be no less than ten percent (10%) of purchase price.

WARRANTY AND GUARANTEE:

- Standard warranty is for 18 months from date of supply or 12 months from the date of commissioning, whichever is earlier, against any defect attributable to faulty manufacturing and/or poor workmanship.

PRICE / DELIVERY IMPLICATION:

- If during drawing approval/order execution any design parameter/specification is changed, a change order incorporating the same will be applicable and communicated to the buyer

PRICE VARIATION CLAUSE:

- Should there be an inordinate delay in shop drawing approval (more than 8 weeks) and/or non-payment (more than 30 days after receipt of invoice), we reserve the right to review and revise our price.

LIQUIDATED DAMAGES (LD):

- LD if any, can be levied @ 0.5% per week subjected to max. 5% of the order value of that material that has got delayed. Application of LD is subject to terms as stated under "Delivery" & "Payment Terms" as well as buyer agreeing to our "Finance & Storage Charges". LD will not be applicable when the delay is not directly attributable to us.

FORCE MAJEURE:

- If there is delay in execution of the order due to any reason beyond our control, including but not limited to act of god, war, act or failure to act of government, act or omission of Buyer, fire, flood, earthquake, pandemic, strike or labor troubles, sabotage, or delay in obtaining from others suitable services, materials, components, equipment or transportation ("Force Majeure Event"), the delivery period shall be extended for a period equal to the delay and its consequences.

LIMITATION OF LIABILITY:

- In the event of an order, our maximum liability (including but not limited to those arising under tort Indemnity, warranty, contract, strict liability or otherwise and including all costs, expenses & fees) shall not exceed 100% of the PO value (excluding taxes)

EXCLUSION OF CONSEQUENTIAL DAMAGES:

- Under no circumstances, (contract, indemnity, warranty, tort (including negligence), strict liability or otherwise), will we be liable for any special, indirect, incidental, punitive, or consequential damages including loss of profit, loss of revenue, loss of cost of capital, loss of goodwill, loss of reputation or any other indirect or consequential damages/ losses.

ARBITRATION & JURISDICTION:

- In case of any dispute related to buyer's order, the matter will be referred to the arbitrators for settlement wherein an arbitrator appointed by each party shall decide the matter. Failing this, the matter will be referred to a Court of Law with jurisdiction in Houston, TX.

INSPECTION:

- We agree to buyers' inspection & testing at our facility. The parameters for inspection would be the approved ITP, If applicable.
- Pre-shipment inspection at our works will be considered final. We will not be responsible for the problems arising out of improper handling and installation when installation is not done under our supervision or as per our instruction as stated in our O&M manual.

O&M:

- Electronic O&M will be provided at no extra cost. Printed O&M manuals are also available upon written request.

Project : WES - IPS Gate Replacement, OR
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DELIVERY:

- Lead time quoted is for gates only. Actuators (Rotork & Limitorque) are experiencing supply chain disruptions and have long lead times. Please confirm with us at time of order placement to get an update on their current lead time.
- Quoted delivery period is subject to automatic extension in case of delay due to force majeure & reasons beyond our control as well as due to buyer's delay in (i) inspection of gates manufactured and are ready for inspection (ii) non-availability of freight instruction from buyer & (iii) meeting all payment obligations per P.O terms, without our being liable for liquidated damages or consequential losses of the buyer.
- Quoted delivery period is subject to timely issuance of submittal approval, timely issuance of advance, timely arranging inspection of ordered goods (within 1 week) and timely issuance of balance payment as per agreed terms. Any delay in any of these post-order activities shall be considered a reasonable cause for extension in delivery period.
- Depending upon quantity involved, the delivery will be offered in multiple lots and the composition of each lot will depend on value of lot, transport feasibility and cost of transportation. In case of a scheduling priority, buyer is to inform us before placing an order. If no priority/schedule is stated in the PO we will decide the schedule of lots based on availability of design/pattern / raw material/transportation feasibility etc.

FIELD SERVICES:

- If a job requires field service, our current rates are \$ 2,500 per trip plus \$ 2,250 per (8) hour day, spent on site. field service trips require a written confirmation from buyer prior to arriving at job site. We require a 3-week notification for field service scheduling.

OTHER TERMS:

- In case of regulatory requirements, buyer is requested to inform us about the same prior to placement of order. Unless explicitly stated and to meet delivery deadlines in a timely and cost-effective manner, we reserve the right to source our products from any of facilities worldwide. Although gates are exempt from AIS, should your project need specific content from our US facilities, please contact us to discuss the same.
- Export / Import - Buyer will comply with all applicable import and export control laws and/or regulations, including without limitation those of the U.S. and/or other jurisdictions from which products may be supplied or to which they may be shipped. Buyer will not use, transfer, release, import, export or re-export products in violation of such applicable laws and/or regulations.

ORDER ENTRY:

- Please issue orders to:
Rodney Hunt 6200 Savoy Dr Ste 750 Houston, TX 77036

Donnie Pate

From: Eric Hunter <erich@beaver-equipment.com>
Sent: Thursday, August 6, 2026 9:21 AM
To: Tim Janesofsky
Cc: Erik Brahmer; Donnie Pate; Keith Beckman
Subject: Re: WES -IPS Gate Replacement
Attachments: image001.png; image002.png; image002.png; Scope of Supply for WES - IPS Gate Replacement , OR-RH-11645-R0.pdf

CAUTION: This message originated externally, please use caution when clicking on links or opening attachments.

*Your attachment(s) were cleaned by Check Point Sandblast Threat Extraction.
Click here to restore the original(s) or contact MWH IT - ITHelp@mwhconstructors.com.*

Morning Tim,

As promised, please see our attached scope of supply for **\$49,400**.

Let me know if you have any questions.

Please Note:

- Exceptions listed on pg. 3
- Submittals in 4 weeks after PO
- Delivery 24 weeks after submittal approval
- Freight included
- Site services Not Included, but can be purchased from Beaver Equipment under a separate PO.
- Reuse existing thimble, anchorage, and actuator.

Thanks,

Eric Hunter
Sales Engineer
801.803.2082
EricH@Beaver-Equipment.com



From: Eric Hunter <erich@beaver-equipment.com>
Date: Tuesday, August 4, 2026 at 3:14 PM
To: Tim Janesofsky <Tim.Janesofsky@mwhconstructors.com>
Cc: Erik Brahmer <Erik.Brahmer@mwhconstructors.com>; Donnie Pate

Assumptions and Clarifications



Project:	Tri-City IPS Improvements Project
Deliverable:	Early Work Amendment #1 (EWA1)

8/25/2026

Item No.	Division	Drawing or Specification	Comment	Assumption / Clarification / Exclusion
1	N/A	All	Proposal remains valid for a period of 60 days.	Clarification
2	N/A	Q&A	Proposal incorporates all changes in EWA1 addendum 1 & 2	Clarification
3	Quotes	All	EWA2 proposal is for procurement only and does not include unloading, installation, storage, or facility commissioning.	Clarification
4	Quotes	All	Several quotes state pricing is valid for less than 90 days, or price may be adjusted to market rates at time materials are released for fabricated. Due to current market conditions, we are unable to get this language removed from quotes. Proposal assumes all escalations due to current project schedule will be negotiated as contingency usage.	Clarification
5	Quotes	N/A	Pricing is predicated upon selected vendor clarifications as further described in their quotes in section 4 herein.	Clarification
6	Gate	N/A	The IPS gate procurement is quoted as a replacement of the existing gate and matching the existing gate specifications.	Clarification

Tri-City IPS Improvements Project
Clackamas Water Environmental Services

2026 Staff Rates	
Position	Hourly Rate
Preconstruction Manager	\$ 246.00
Project Manager	\$ 181.00
Lead Estimator	\$ 192.00
Estimators	\$ 135.00
Superintendent	\$ 197.00
Project Engineer	\$ 110.00
Project executive	\$ 233.00
Project Controls	\$ 137.00
Digital Delivery	\$ 136.00
Commissioning Rep	\$ 160.00
Contracts Manager	\$ 112.00
Administrative Support	\$ 77.00
QA/QC Manager	\$ 129.00
Safety Manager	\$ 129.00
Scheduler	\$ 137.00

DRAWING LIST | 2602 Tri-City IPS Imp - EWA1

DRAWING NUMBER	DRAWING TITLE	REVISION	PLOT DATE
010G001	COVER SHEET, VICINITY AND LOCATION MAPS	60% Design	8/20/2025
010G002	DRAWING INDEX	60% Design	8/20/2025
010G003	DESIGN CRITERIA	60% Design	8/20/2025
010G004	GENERAL ABBREVIATIONS	60% Design	8/20/2025
010G005	GENERAL NOTES, LEGENDS, AND SYMBOLS	60% Design	8/20/2025
010G006	OVERALL SITE PLAN	60% Design	8/20/2025
110D001	PUMP ROOM PLAN	60% Design	8/20/2025
110D002	INTERMEDIATE LEVEL PLAN	60% Design	8/20/2025
110D003	MOTOR ROOM PLAN	60% Design	8/20/2025
110D004	SECTIONS 1	60% Design	8/20/2025
110D006	PHOTOS/DETAILS 1	60% Design	8/20/2025
120D001	GROUND LEVEL PLAN AND SECTION	60% Design	8/20/2025
010GC001	NOTES, LEGEND, AND SYMBOLS	60% Design	8/20/2025
070C001	OVERALL SITE PLAN AND YARD PIPING	60% Design	8/20/2025
070C002	EROSION AND SEDIMENT CONTROL COVER SHEET	60% Design	8/20/2025
070C003	EROSION AND SEDIMENT CONTROL SITE PLAN	60% Design	8/20/2025
070C004	EROSION AND SEDIMENT CONTROL DETAILS	60% Design	8/20/2025
070C005	PAVING AND GRADING RESTORATION PLAN	60% Design	8/20/2025
070C006	TEMPORARY BYPASS PUMP PLAN, SECTION, AND PHOTOS	60% Design	8/20/2025
010GS001	GENERAL NOTES	60% Design	8/20/2025
070S001	TRANSFORMERS AND CANOPY PLAN	60% Design	8/20/2025
070S002	TRANSFORMERS AND CANOPY SECTIONS	60% Design	8/20/2025
070S003	CABLE TRAY PLAN AND SECTIONS	60% Design	8/20/2025
070S004	CABLE TRAY SECTIONS	60% Design	8/20/2025
110S001	PUMP ROOM PLAN	60% Design	8/20/2025
110S002	INTERMEDIATE LEVEL PLAN	60% Design	8/20/2025
110S003	MOTOR ROOM PLAN	60% Design	8/20/2025
110S004	SECTIONS	60% Design	8/20/2025
010GM01	GENERAL LEGEND AND SYMBOLS	60% Design	8/20/2025
110M001	PUMP ROOM PLAN AND DETAILS	60% Design	8/20/2025
110M002	INTERMEDIATE LEVEL PLAN	60% Design	8/20/2025
110M003	MOTOR ROOM PLAN	60% Design	8/20/2025
110M004	SECTIONS	60% Design	8/20/2025
110M005	SECTIONS AND DETAILS 1	60% Design	8/20/2025
120M001	UPPER LEVEL PLAN	60% Design	8/20/2025
120M002	ENLARGED PLAN AND SECTION	60% Design	8/20/2025
010GE001	GENERAL LEGEND AND SYMBOLS	60% Design	8/20/2025
110ED601	DEMOLITION - SINGLE LINE DIAGRAM 1 EXISTING POWER DISTRIBUTION SYSTEM	60% Design	8/20/2025
110ED602	DEMOLITION - SINGLE LINE DIAGRAM 2 EXISTING POWER DISTRIBUTION SYSTEM	60% Design	8/20/2025
110ED603	DEMOLITION - SINGLE LINE DIAGRAM 3 EXISTING POWER DISTRIBUTION SYSTEM	60% Design	8/20/2025
080E101	SITE ELECTRICAL PLAN	60% Design	8/20/2025
110E101	DEMOLITION AND SEQUENCING POWER PLAN 1	60% Design	8/20/2025
110E102	DEMOLITION AND SEQUENCING POWER PLAN 2	60% Design	8/20/2025
110E103	DEMOLITION AND SEQUENCING POWER PLAN 3	60% Design	8/20/2025
110E104	DEMOLITION AND SEQUENCING POWER PLAN 4	60% Design	8/20/2025
110E105	DEMOLITION AND SEQUENCING POWER PLAN 5	60% Design	8/20/2025
110E106	DEMOLITION AND SEQUENCING POWER PLAN 6	60% Design	8/20/2025
110E107	DEMOLITION AND SEQUENCING POWER PLAN 7	60% Design	8/20/2025
110E108	DEMOLITION AND SEQUENCING POWER PLAN 8	60% Design	8/20/2025
110E109	DEMOLITION AND SEQUENCING POWER PLAN 9	60% Design	8/20/2025
110E110	DEMOLITION AND SEQUENCING POWER PLAN 10	60% Design	8/20/2025
110E111	FINAL COMPLETION SEQUENCING POWER PLAN 11	60% Design	8/20/2025
110E112	GROUNDING PLAN	60% Design	8/20/2025
110E113	POWER AND CONTROL PLAN - INTERMEDIATE LEVEL	60% Design	8/20/2025
110E114	POWER AND CONTROL PLAN - BOTTOM LEVEL	60% Design	8/20/2025
110E201	MAIN SWITCHBOARD EQUIPMENT ELEVATION	60% Design	8/20/2025
110E202	MCCS EQUIPMENT ELEVATION	60% Design	8/20/2025
110E503	ELECTRICAL DETAILS	60% Design	8/20/2025
110E601	SINGLE LINE DIAGRAM - MAIN SWITCHBOARD MSB 1A & 1B	60% Design	8/20/2025
110E602	SINGLE LINE DIAGRAM - MCC 1A & 1B	60% Design	8/20/2025
110E603	SINGLE LINE DIAGRAM - MCC 2A & 2B	60% Design	8/20/2025
110E604	SINGLE LINE DIAGRAM - MCC 3A & 3B	60% Design	8/20/2025
110E611	PLC SINGLE LINE DIAGRAM - 1	60% Design	8/20/2025
110E621	PUMP CONTROL SCHEMATIC DIAGRAM - VFD	60% Design	8/20/2025

110E622	PUMP CONTROL SCHEMATIC DIAGRAM - VFD W/RVSS BYPASS	60% Design	8/20/2025
110E624	MISC. INSTRUMENTATION/CONTROL SCHEMATIC DIAGRAM - BAR SCREEN PUMP CONTROL SCHEMATIC	60% Design	8/20/2025
110E626	HVAC CONTROL PANEL DEMOLITION AND NEW LAYOUT	60% Design	8/20/2025
110E631	ELECTRICAL CONDUIT SCHEDULE - 1	60% Design	8/20/2025
120E101	BAR SCREEN ELECTRICAL PLAN	60% Design	8/20/2025
010GN001	INSTRUMENTATION SYMBOLS AND LEGENDS	60% Design	8/20/2025
110N001	P&ID IPS PUMPS AND RECIRCULATION LINE	60% Design	8/20/2025
110N601	EXISTING PROFIBUS NETWORK DIAGRAM	60% Design	8/20/2025
110N602	PROFINET & PROFIBUS NETWORK DIAGRAM	60% Design	8/20/2025
110N701	CONTROL PANEL CP-1 DEMOLITION	60% Design	8/20/2025
110N702	CONTROL PANEL CP-1 MODIFICATIONS	60% Design	8/20/2025
110N703	CONTROL PANEL CP-1 EXISTING POWER DISTRIBUTION SCHEMATIC	60% Design	8/20/2025
110N711	CONTROL PANEL CP-1 ANALOG I/O WIRING DIAGRAM - EXAMPLE	60% Design	8/20/2025
110N712	CONTROL PANEL CP-1 DISCRETE I/O WIRING DIAGRAM - EXAMPLE	60% Design	8/20/2025
120N001	P&ID HEADWORKS - BAR SCREENS	60% Design	8/20/2025
900TM001	MECHANICAL 1	60% Design	8/20/2025
900TM002	MECHANICAL 2	60% Design	8/20/2025
900TS001	STRUCTURAL 1	60% Design	8/20/2025
900TS002	STRUCTURAL 2	60% Design	8/20/2025
900TS003	STRUCTURAL 3	60% Design	8/20/2025
900TS004	STRUCTURAL 4	60% Design	8/20/2025
900TS005	STRUCTURAL 5	60% Design	8/20/2025
900TS006	STRUCTURAL 6	60% Design	8/20/2025
900TS007	STRUCTURAL 7	60% Design	8/20/2025

SPECS LIST | 2602 Tri-City IPS Imp - EWA1

SECTION NO. SPECIFICATION TITLE REVISION DATE

DIVISION 26 - Electrical

26 05 00	ELECTRICAL: BASIC REQUIREMENTS	Pre-Procurement	Jun-26
26 09 13	ELECTRICAL POWER MONITORING	Pre-Procurement	Jun-26
26 12 19	PAD-MOUNTED, LIQUID FILLED, MEDIUM VOLTAGE TRANSFORMERS	Pre-Procurement	Jun-26
26 24 13	SWITCHBOARDS	Pre-Procurement	Jun-26
26 28 01	LOW-VOLTAGE CIRCUIT PROTECTIVE DEVICES	Pre-Procurement	Jun-26
26 43 13	LOW VOLTAGE SURGE PROTECTION DEVICES (SPD)	Pre-Procurement	Jun-26

Slayden

06/29/2026

Addendum No. 1

To: Interested Bidders:

Regarding: Tri-City IPS – EWA 1

The following revisions and clarifications are made to the bid and contract documents:

1. All bidders, please incorporate the attached Q&A log responses into your bids.

Enclosed Documents

- Q&A Log

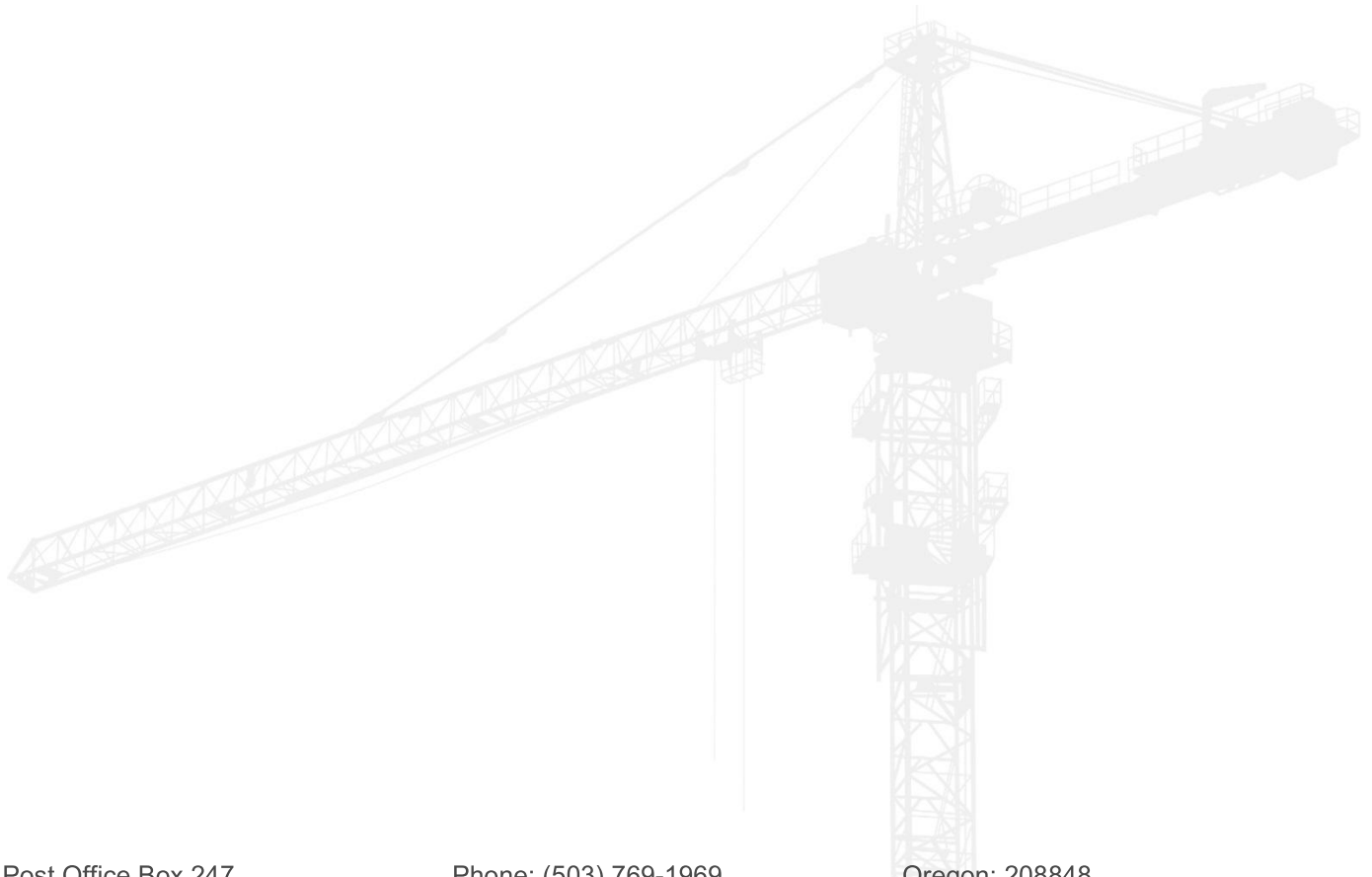
Please acknowledge this addendum on your bid.

Thank you,
Erik Brahmer
Estimating Manager

Post Office Box 247
500 Willamette Avenue
Stayton, Oregon 97383

Phone: (503) 769-1969
Fax: (503) 769-4525
www.slayden.com

Oregon: 208848
Washington: SLAYDC1858R2
California: 1011633



Comment No.	Comment	Response
1	The electrical One lines show the large VFD's to be provided by the district and installed by contractor. Are there any submittals/pre-submittals available for these VFD's?	These VFD's have not been pre-purchased therefore there aren't any submittals available. These will be purchased at a later date.
2	Spec Section 01 11 00 states that the Owner provided items will be: IPS Pump, Switchboards, MCC's, and VFD's. The Pre-Procurement Specifications include the following items: Electrical Power Monitoring, Distribution Transformers, switchboards, Low voltage Circuit Protective Devices, Surge protection devices for low voltage electrical power conduits. The Invitation to Bid indicates that they want pricing from us for the following: Transformer's, Switchgear/switchboards, and O&M Manuals. Please confirm what is supposed to be provided for the procurement part of this package.	The preprocurement package shall include the Electrical Power Monitoring System (EPMS), the distribution transformers, the switchboards, the low-voltage circuit protective devices, the surge protection devices for low voltage electrical power circuits, and the associated O&M manuals. Pricing for the EPMS, the low-voltage circuit protective devices, and the surge protection devices shall be part of the lump-sum price for the switchboard. Pricing for the distribution transformer shall be a separate line-item.
3	Can you also please clarify how many transformers are needed. The Bid Form states "Transformer Procurement" with a Lump Sum pricing, whereas the specification section stating that there are (2) transformers...HVT-1A and HVT-1B.	2 transformers are to be provided as a 1 lump sum price. The transformer bid item is for procurement of transformers HVT-1A and HVT-1B.
4	Can you also please clarify how many switchboards are to be provided. The Bid Form states Switchgear is Lump Sum but Specification Section 01 11 00 says that the Owner is providing MSB-1A and 1B.	The switchgear/switchboards MSB 1A and MSB 1B have not been pre purchased and shall be provided under this RFP.
5	What should the Construction Fee include. Does this percentage need to cover overhead and profit or just profit.	Proposer shall submit an overhead & profit fee expressed as a percent of cost of work. Fee shall include all Insurance, payment & performance bonds, taxes, home office overhead, & profit.
6	Do I include overhead and profit costs in the labor rates or not.	Overhead and profit shall not be included in the labor rates. Labor rates will be utilized for open-book proposal purposes, and the construction fee will be applied as a percentage of the total direct cost of the work.

Slayden

07/8/2026

Addendum No. 2

To: Interested Bidders:

Regarding: Tri-City IPS – EWA 1

The following revisions and clarifications are made to the bid and contract documents:

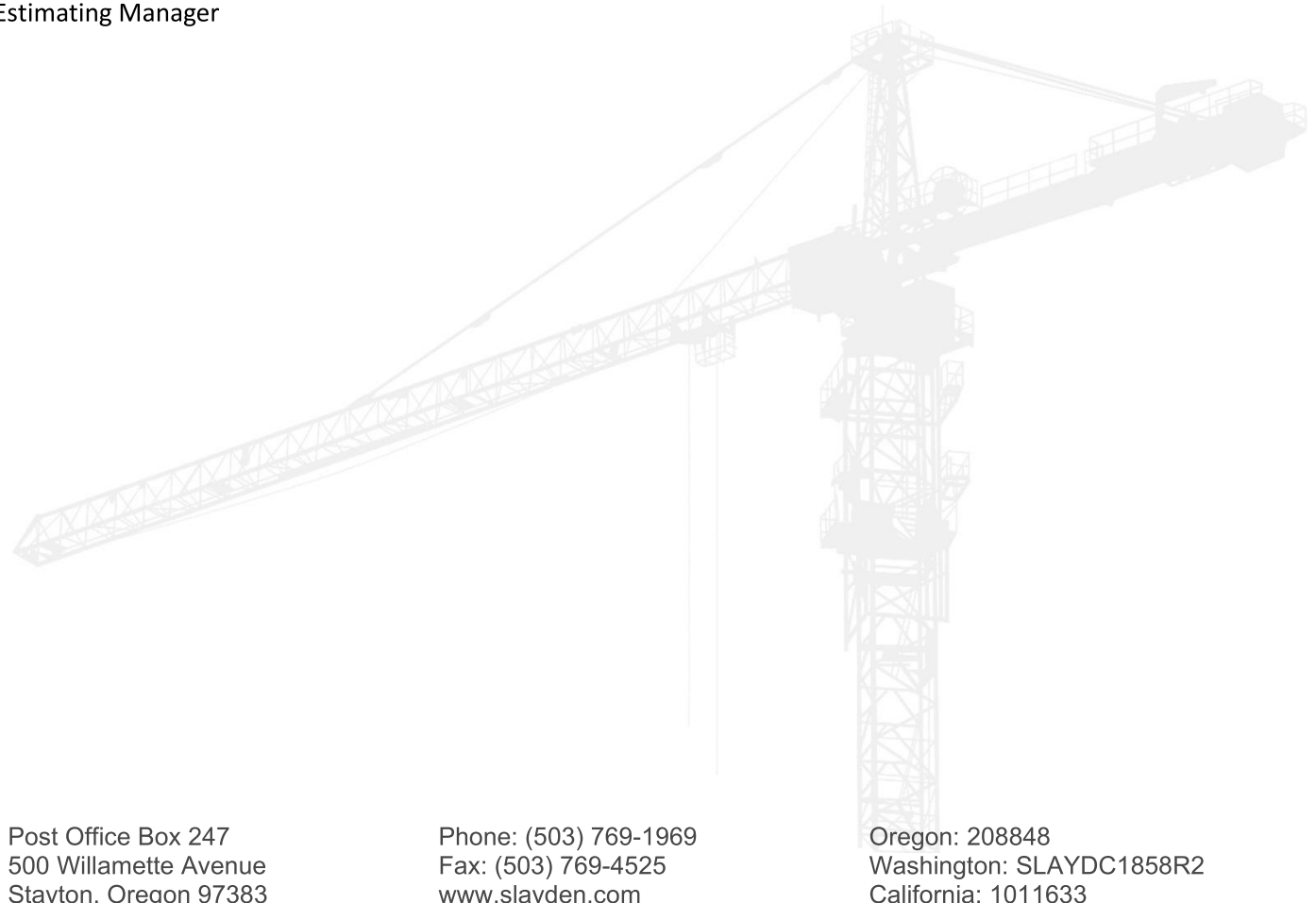
1. All bidders, please note that the liquidated damages shall be \$2,500/Day after substantial and \$2,500/Day after final; liquidated damages are not additive.

Enclosed Documents

- Q&A Log

Please acknowledge this addendum on your bid.

Thank you,
Erik Brahmer
Estimating Manager



Post Office Box 247
500 Willamette Avenue
Stayton, Oregon 97383

Phone: (503) 769-1969
Fax: (503) 769-4525
www.slayden.com

Oregon: 208848
Washington: SLAYDC1858R2
California: 1011633